

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33693

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TRICK ARK STATE

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

San Simon; Wolfcamp & Strawn, South

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 18 Township 22S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3617' KB; 3599' GL; 18' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT

REMEDIAL WORK

COMMENCE DRILLING OPNS

CASING/CEMENT JOB

OTHER: ☐INT TO PA PM. xP&A NR P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Retrieve rod pump and 2-7/8" production assembly from 11,074'.

2. Circulate 10# mud from PBD @ approx. 11,622'.

3. Spot 50 sx (250') CI H @ 11,425' - 11,175'. Tag. (Shoe @ 11,325'; T. Wolfcamp @ 11,278') ✓

4. Spot 30 sx (140') CI H @ 8,525' - 8,385'. (T. Bone Spring @ 8,506')

5. Perf 7" casing @ 5,850'. Pump 50 sx (170') CI C in/out @ 5,850' - 5,680'. Tag. (T. Delaware @ 5,795'; Shoe @ 5,792') ✓

6. Perf 7" casing @ 4,050'. Pump 50 sx (170') CI C in/out @ 4,050' - 3,880'. Tag. (B. Salt @ 4,001') ✓

7. Perf 7" casing @ 2,025'. Pump 50 sx (170') CI C in/out @ 2,025' - 1,855'. Tag. (T. Salt @ 2,021') ✓

8. Perf 7" casing @ 1,275'. Pump 50 sx (170') CI C in/out @ 1,275' - 1,105'. Tag. (Shoe @ 1,225') ✓

9. Perf 7" casing @ 170'. Pump 50 sx CI C in/out to surface. ✓

10. Cut wellhead off. Set dry hole marker.

Verify cement to surface all strings.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 6-9-16Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 6/16/2016

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TRICK ARK STATE #1		Field: OUTLAND AREA	
Location: 660' FNL & 1980' FEL; SEC 18-T22S-R35E		County: LEA	State: NM
Elevation: 3617' KB; 3599' GL; 18' KB to GL		Spud Date: 1/19/97	Compl Date: 3/24/97
API#: 30-025-33693	Prepared by: Ronnie Slack	Date: 6/8/16	Rev:

PROPOSED PLUG & ABANDONMENT

26" Hole
20" Conductor @ 47'
 Cmt'd to surface

17-1/2" Hole
13-3/8", 54.5#, J55, ST&C, @ 1,225' ✓
 Cmt'd w/1000 sx to surface

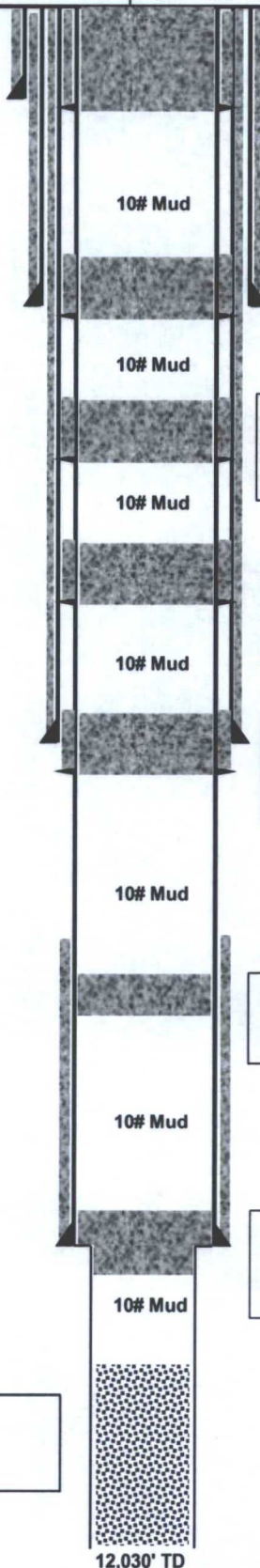
12-1/4" Hole
9-5/8", 36# & 40#, L80, ST&C, @ 5,792' ✓
 Cmt'd w/1825 sx to surface

8-3/4" Hole
7" 29# & 26#, S95, LTC, @ 11,325' ✓
 Cmt'd w/525 sx. TOC @ 7,810-cbl 3/17/97 ✓

Open Hole Completion
Wolfcamp / Strawn Commingled--(7/27/98)
Wolfcamp 11,360'-11,800'
Strawn 11,980' - 11,990'

5/23/97-cleaned out to 11622 pbd.
 5/18/97-frac open hole 11325-11675 w/100K# 20/40
 5/16/97-pumped 35 sx 20/40 brady sand, tagged 11675 pbd.

6-1/8" Open Hole



Proposed:
 3. Cut wellhead off. Set dry hole marker.
 2. Pump 50 sx CI C in/out to surface.
 1. Perf 7" @ 170'.

Proposed:
 2. Pump 50 sx (170') CI C in/out @ 1,275' - 1,105'. Tag.
 1. Perf 7" @ 1,275'.

Proposed:
 2. Pump 50 sx (170') CI C in/out @ 2,025' - 1,855'. Tag.
 1. Perf 7" @ 2,025'.
 (T.Salt @ 2,021')

Proposed:
 2. Pump 50 sx (170') CI C in/out @ 4,050' - 3,880'. Tag.
 1. Perf 7" @ 4,050'.
 (B.Salt @ 4,001')

Proposed:
 2. Pump 50 sx (170') CI C in/out @ 5,850' - 5,680'. Tag.
 1. Perf 7" @ 5,850'.
 (T.Delaware @ 5,795')

Proposed:
 1. Spot 30 sx (140') CI H @ 8,525' - 8,385'.
 (T.Bone Spring @ 8,506')

Proposed:
 2. Spot 50 sx (250') CI H @ 11,425' - 11,175'. Tag.
 1. Circulate 10# mud from PBD @ ~ 11,622'.
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12,030' TD

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CURRENT WELLBORE

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6-1/8" Open Hole

Rustler--1,877'
 T.Salt--2,021'
 B.Salt--4,001'
 Yates--4,199'
 Reef--4,458'
 Delaware--5,795'
 Bone Spring--8,506'
 T.Wolfcamp--11,278'
 T.Strawn--11,906'

2/4/2009-TUBING DESCRIPTION

346 Jts - 2-7/8", J55
TAC @ 10,915
SN @ 10,979
 Perf sub
 3 Jts 2-7/8" tailpipe
 Bull Plug
EOT @ 11,074'

141- 1-1/8" Rods
 224- 1" rods
 18 - 1-1/8" subs

12,030' TD