

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 16 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO. 30-025-42103
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
VACUUM GLORIETA EAST UNIT
 6. Well Number:
123H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
ConocoPhillips Company
 9. OGRID
217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710
 11. Pool name or Wildcat
VACUUM; GLORIETA

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	27	17S	35E		766	S	395	W	LEA
BH:	F	27	17S	35E		1820	N	2553	W	LEA

13. Date Spudded
10/12/2015
 14. Date T.D. Reached
10/21/2015
 15. Date Rig Released
10/27/2015
 16. Date Completed (Ready to Produce)
12/15/2015
 17. Elevations (DF and RKB, RT, GR, etc.)
3939 GR

18. Total Measured Depth of Well
9000'
 19. Plug Back Measured Depth
9000'
 20. Was Directional Survey Made?
yes
 21. Type Electric and Other Logs Run
GR/CCL/SPECTRAL GAMMA/C

22. Producing Interval(s), of this completion - Top, Bottom, Name
6705'-9000' Vacuum; Glorieta

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1650'	12 1/4"	800 sx (228 bbls)	
7"	23#	6705'	8 3/4"	901 sx (407 bbls)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6424'	

26. Perforation record (interval, size, and number) NA	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6705'-9000'	1200 bbls acid

28. PRODUCTION

Date First Production
12/15/2015
 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
 Well Status (Prod. or Shut-in)
Prod

Date of Test
12/24/2015
 Hours Tested
24 hr
 Choke Size
 Prod'n For Test Period
 Oil - Bbl
0
 Gas - MCF
18 mcf
 Water - Bbl.
2815 bwpd
 Gas - Oil Ratio

Flow Tubing Press. **246#**
 Casing Pressure
48#
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Rhonda Rogers** Printed Name **Rhonda Rogers** Title **Staff Regulatory Technician** Date **05/10/2016**

E-mail Address **rogerr@conocophillips.com**

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2829'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3118'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3693'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4036'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4352'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5967'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6081'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1586'	1684'		Anhydritic Dolomite				
1684'	2703'		Halite (salt) & Anhydrite				
2703'	2829'		Anhydritic//Dolomite				
2829'	3118'		Anhydritic//Dolomite w/interbedded Sandstone & Sha				
3118'	3693'		Anhydrite/Dolomite w/Halite (salt)				
3693'	4036'		Sandstone & Anydritic Dolomite				
4036'	4352'		Anhydritic Dolomite				
4352'	5967'		Dolomite with minor Anhydrite				
5967'	6081'		Sandy Dolomite with minor Shale				
6081'			Limestone and Dolomite with minor Anhydrite				