

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**MAY 16 2016**  
**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> Reason for Filing Code/ Effective Date ND
<sup>4</sup> API Number 30 - 025-42103	<sup>5</sup> Pool Name VACUUM; GLORIETA	<sup>6</sup> Pool Code 62160
<sup>7</sup> Property Code 31257	<sup>8</sup> Property Name VACUUM GLORIETA EAST UNIT	<sup>9</sup> Well Number 123H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	27	17S	35E		766	SOUTH	395	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	27	17S	35E		1820	NORTH	2553	WEST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34019	PHILLIPS 66 COMPANY 916 ADAMS BLDG BARTLESVILLE, OK	O
36785	DCP 370 17th Street, STE 2500 Denver, CO	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/12/2015	<sup>22</sup> Ready Date 12/15/2015	<sup>23</sup> TD 9000'	<sup>24</sup> PBTD 9000'	<sup>25</sup> Perforations NA	<sup>26</sup> DHC, MC NA
<sup>27</sup> Hole Size 12 1/4"	<sup>28</sup> Casing & Tubing Size 9 5/8"/36#/J-55	<sup>29</sup> Depth Set 1650'	<sup>30</sup> Sacks Cement 800 sx (228 bbls)		
8 3/4"	7"/23#/L-80	6705'	901 sx (407 bbls)		
	2 7/8"	6424'	NA		

**V. Well Test Data**

<sup>31</sup> Date New Oil 12/15/2015	<sup>32</sup> Gas Delivery Date 12/15/2015	<sup>33</sup> Test Date 12/24/2015	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure 246#	<sup>36</sup> Csg. Pressure 48#
<sup>37</sup> Choke Size 0	<sup>38</sup> Oil	<sup>39</sup> Water 2815 mcfpd	<sup>40</sup> Gas 18 mcfpd		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rhonda Rogers*

Printed name:  
Rhonda Rogers

Title:  
Staff Regulatory Technician

E-mail Address:  
rogerrs@conocophillips.com

Date:  
05/09/2016

Phone:  
(432)688-9174

OIL CONSERVATION DIVISION

Approved by:

*P. Blainey*  
Petroleum Engineer

Approval Date:

6-10-16 ✓