

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD

JUN 06 2016

RECEIVED

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM135806

8. Well Name and No.
SALADO DRAW 18 26 33 FED 1H

9. API Well No.
30-025-42659-00-X1

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CHEVRON USA INCORPORATED
 Contact: CINDY H MURILLO
 E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address
 15 SMITH ROAD
 MIDLAND, TX 79705

3b. Phone No. (include area code)
 Ph: 575-263-0431
 Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 19 T26S R33E Lot 1 200FNL 873FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE DRILLING ON THE ABOVE WELL.
 COMPLETION FOR NEW WELL - COMPLETION SUMMARY, DIRECTIONAL DRILL SURVEY, WBD ARE ATTACHED.
 10/15/2015 MIRU
 10/19/2015 PERFORATE 13,863 - 13,741; 13,682 - 13,621
 10/21/2015 PERFORATE 13,563 - 13,501; 13,443 - 13,321
 10/22/2015 PERFORATE 13,263 - 13,141; 13,082 - 12,961; 12,903 - 12,841; 12,782 - 12,721
 10/23/2015 PERFORATE 12,663 - 12,601; 12,543 - 12,421; 12,363 - 12,121
 10/24/2015 PERFORATE 12,063 - 12,001; 11,943 - 11,821
 10/25/2015 PERFORATE 11,763 - 11,701; 11,643 - 11,521; 11,463 - 11,341; 11,282 - 11,221
 10/26/2015 PERFORATE 11,163 - 11,041; 10,982 - 10,921
 10/27/2015 PERFORATE 10,863 - 10,801; 10,743 - 10,621

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #337580 verified by the BLM Well Information System
 For CHEVRON USA INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by PRISCILLA PEREZ on 04/27/2016 (16PP0591SE)**

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 04/27/2016

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **DAVID R. GLASS** Title _____ Date _____
 Signature (Electronic Submission) Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #337580 that would not fit on the form

32. Additional remarks, continued

10/28/2015 PERFORATE 10,563 - 10,441; 10,382 - 10,261; 10,203 - 10,141; 10,082 - 10,021

10/29/2015 PERFORATE 9,963 - 9,886; 9,813 - 9,737; 9,736 - 9,661

10/31/2015 RIG DOWN FRAC EQUIPMENT

11/01/2015 MIRU TRANSFER PUMPS AND BAKER CTU

11/2/2015 CONTINUE TIH W/CT WASHING TO RSI 13871 WITH NO ISSUES. CIRCUALTE AROUND BIT AND POOH @ 30 FPM. PUMPING SWEEPS EVERY COIL VOLUME PUMP 20 BBL SWEEP AT HEEL AND 10 BBLS SWEEP AT KOP. FINISH POOH.

11/3/2015 FLOW WELL , RIH WITH 4625" GR/JB TO 8700"; PU BAKER HORNET PACKER. TESTED LUBRICATOR TO 2000 PSI. RIH WITH PACKER ASSY. CORRELATED DEPTH WITH SHORT JOINT @ 8,349. SET PACKER @ 8,647. BLED WELL TO 0 PSI WHILE POOH.

11/7/2015 RDMO F/B EQUIPMENT. RDMO CRANE AND FRAC TANKS

11/9/2015 CLEAN CONTAINMENT. PU CONTAINMENT AND MATTING BOARDS.

11/9/2015 MIRU

11/10/2015 CONTINUE TIH WITH 2 7/8 L-80 PRODUCTION TUBING AND 11 GAS MANDRELS SPACED ACCORDING TO DESIGN. ND BOP

11/17/2015 RU PUMP TRUCK, TEST LINES TO 4800 PSI, PUMP OUT PLUG @4700 PSI AND PUMP 1 BBLS 2% KCI BEHIND IT. SITP 1100 PSI, RD PUMP TRUCK