

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
JUN 15 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36748
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-5543
7. Lease Name or Unit Agreement Name Cash BNG State
8. Well Number 3
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1400</u> feet from the <u>South</u> line and <u>1605</u> feet from the <u>West</u> line Section <u>18</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County <u>✓</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING/CEMENT JOB ☐ OTHER: ☐	INT TO PA <u>Amv</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. Make GR/JB run to 9348'. Set a 5-1/2" CIBP at 9338' with 35' Class "H" cement on top. Circ mud laden fluid and pressure test csg.
2. Spot a 30 sx Class "H" cement plug from 7752'-7582', this will cover top of Abo.
3. Spot a 30 sx Class "C" cement plug from 5434'-5284', this will cover top of Glorieta.
4. Spot a 45 sx Class "C" cement plug from 4173'-3918', this will cover 9-5/8" casing shoe and top of San Andres. WOC and tag plug.
5. Spot a 25 sx Class "C" cement plug at 482', this will cover 13-3/8" casing shoe. WOC and tag plug to surface.
6. Spot a Class "C" cement plug from 50' up to surface.
7. Cut off wellhead, install dry hole marker and clean locaton. Verify cement to surface all strings.

Wellbore schematics attached

Spot 25 sx at 2700. (Base of Salt)
Spot 25 sx at 2050 (Top of Salt)

Spud Date:

Rig Release Da

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE June 13, 2015

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Nash C. Litalen TITLE Petroleum Engr. Specialist DATE 6/16/2016

Conditions of Approval (if any):

WELL NAME: Cash BNG State #3 FIELD: _____

LOCATION: 1400' FSL & 1605' FWL of Section 18-10S-34E Lea Co., NM

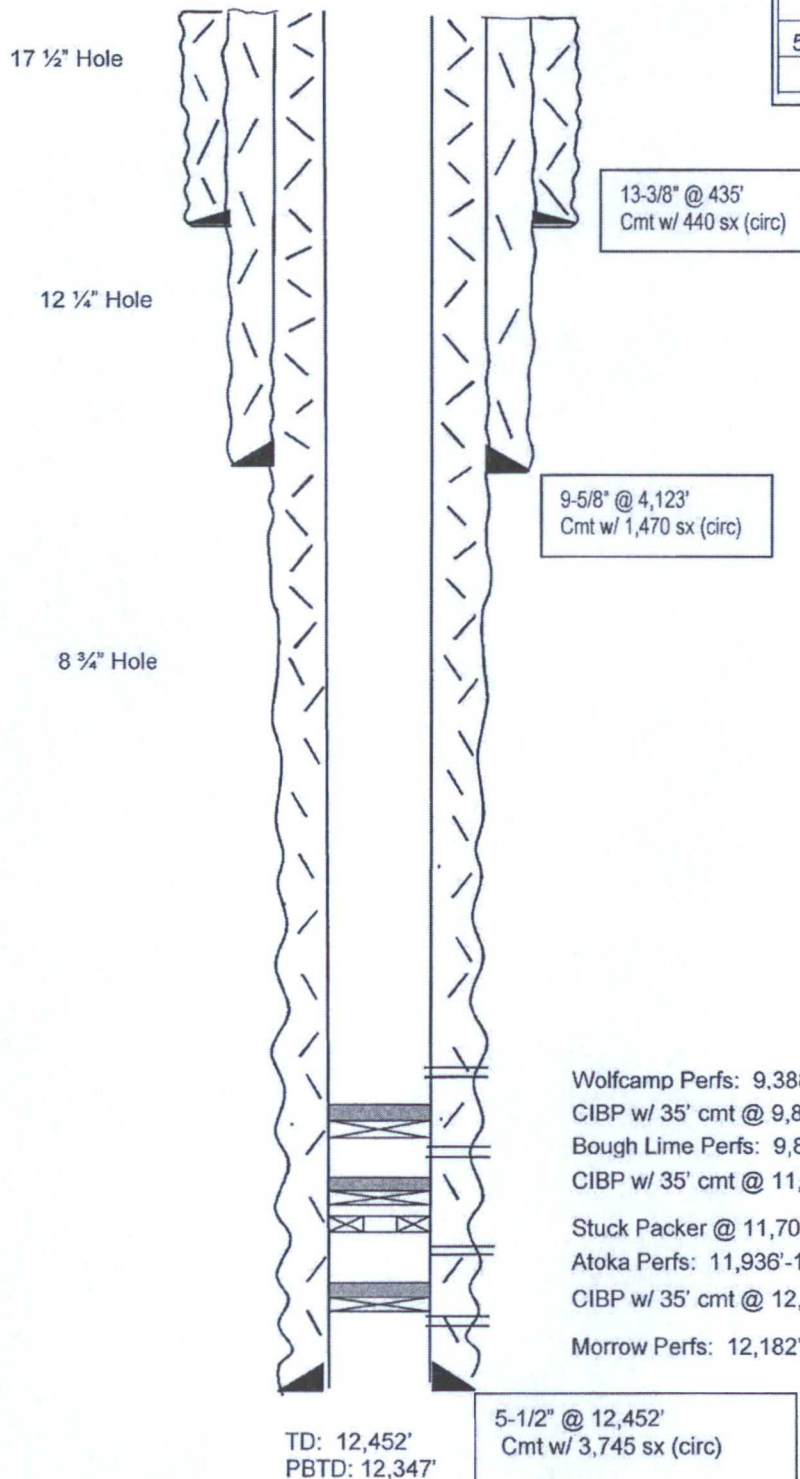
GL: 4,205' ZERO: _____ KB: 4,223'

SPUD DATE: 9/23/04 COMPLETION DATE: 12/27/04

COMMENTS: API No.: 30-025-36748

CASING PROGRAM

13-3/8" 48# H-40	<u>435'</u>
9-5/8" 36# & 40# J-55	<u>4,123'</u>
5-1/2" 17# J-55, L80 & P110	<u>12,452'</u>



Before

TOPS

Rustler	2,022'
Yates	2,708'
SA	3,968'
Glorieta	5,424'
Tubb	6,906'
Abo	7,742'
Wolfcamp	9,018'
Strawn	10,892'
Atoka LM	11,526'
Morrow	12,043'
Austin	12,264'
Chester LM	12,346'
L. Miss LM	12,410'

Not to Scale
5/4/16
BAL

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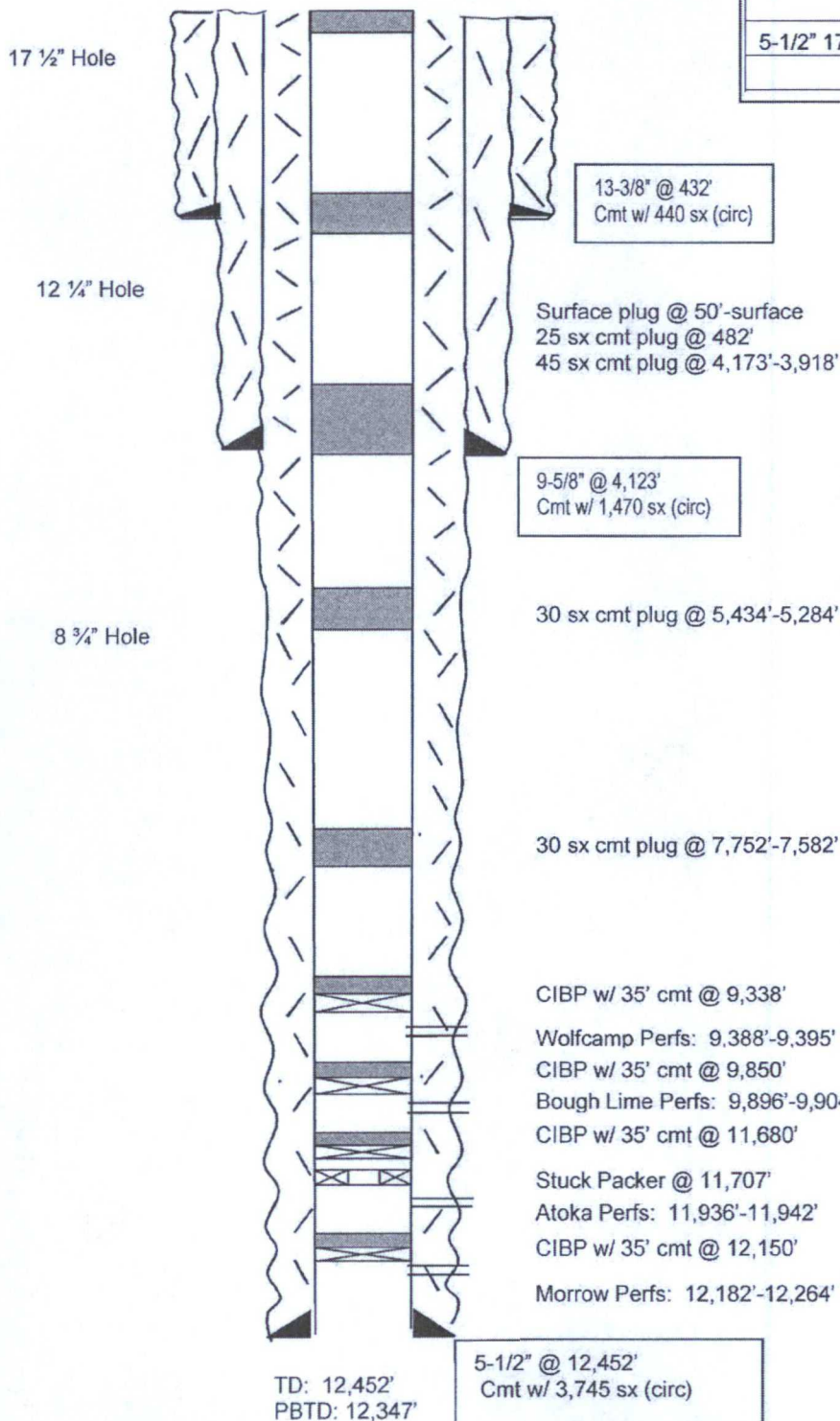
GL: 4,205' ZERO: KB: 4,223'

SPUD DATE: 9/23/04 COMPLETION DATE: 12/27/04

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CASING PROGRAM

13-3/8" 48# H-40	432'
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After

TOPS

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