

JUN 14 2016

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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                          |                            |
|------------------------------------------|----------------------------|
| Operator Name<br>XTO Energy, Inc         | API Number<br>30-025-23324 |
| Property Name<br>Arrowhead Grayburg Unit | Well No.<br>106            |

7. Surface Location

|               |               |                 |              |                   |                   |                   |                  |               |
|---------------|---------------|-----------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot<br>G | Section<br>25 | Township<br>21S | Range<br>36E | Feet from<br>2105 | N/S Line<br>North | Feet From<br>1650 | E/W Line<br>East | County<br>Lea |
|---------------|---------------|-----------------|--------------|-------------------|-------------------|-------------------|------------------|---------------|

Well Status

|                  |    |                |    |                 |     |                 |     |                   |
|------------------|----|----------------|----|-----------------|-----|-----------------|-----|-------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br>INJ | SWD | PRODUCER<br>OIL | GAS | DATE<br>5-12-2016 |
|------------------|----|----------------|----|-----------------|-----|-----------------|-----|-------------------|

OBSERVED DATA

|                      | (A) Surface | (B) Interm(1) | (C) Interm(2) | (D) Prod Csng | (E) Tubing    |
|----------------------|-------------|---------------|---------------|---------------|---------------|
| Pressure             | Ø           |               |               | Ø             | 740           |
| Flow Characteristics |             |               |               |               |               |
| Puff                 | Y/N         | Y/N           | Y/N           | Y/N           | CO2           |
| Steady Flow          | Y/N         | Y/N           | Y/N           | Y/N           | WTR           |
| Surges               | Y/N         | Y/N           | Y/N           | Y/N           | GAS           |
| Down to nothing      | Y/N         | Y/N           | Y/N           | Y/N           | Type of Fluid |
| Gas or Oil           | Y/N         | Y/N           | Y/N           | Y/N           | Injected for  |
| Water                | Y/N         | Y/N           | Y/N           | Y/N           | Waterflood if |
|                      |             |               |               |               | applies.      |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                               |                           |
|-----------------------------------------------|---------------------------|
| Signature:<br><i>Alan Miller - XTO Energy</i> | OIL CONSERVATION DIVISION |
| Printed name:                                 | Entered into RBDMS        |
| Title:                                        | Re-test                   |
| E-mail Address:                               |                           |
| Date: 5-16-2016                               | Phone: 575-441-1641       |
| Witness:                                      |                           |