

JUN 14 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                          |                            |
|------------------------------------------|----------------------------|
| Operator Name<br>XTO Energy, Inc         | API Number<br>30-025-28691 |
| Property Name<br>Arrowhead Grayburg Unit | Well No.<br>210            |

| 7. Surface Location |               |                 |              |  |                  |                   |                   |                  |               |
|---------------------|---------------|-----------------|--------------|--|------------------|-------------------|-------------------|------------------|---------------|
| UL - Lot<br>O       | Section<br>12 | Township<br>22S | Range<br>36E |  | Feet from<br>660 | N/S Line<br>South | Feet From<br>1650 | E/W Line<br>East | County<br>Lea |

Well Status

|                          |    |     |         |    |                        |     |     |          |     |                   |
|--------------------------|----|-----|---------|----|------------------------|-----|-----|----------|-----|-------------------|
| YES <del>TA'D WELL</del> | NO | YES | SHUT-IN | NO | INJECTOR<br><u>INJ</u> | SWD | OIL | PRODUCER | GAS | DATE<br>5-13-2016 |
|--------------------------|----|-----|---------|----|------------------------|-----|-----|----------|-----|-------------------|

OBSERVED DATA

|                      | (A) Surface    | (B) Interm(1) | (C) Interm(2) | (D) Prod Csng  | (E) Tubing    |
|----------------------|----------------|---------------|---------------|----------------|---------------|
| Pressure             | <u>Ø</u>       |               |               | <u>Ø</u>       | 540           |
| Flow Characteristics |                |               |               |                |               |
| Puff                 | Y / <u>(N)</u> | Y / N         | Y / N         | Y / <u>(N)</u> | CO2 <u>—</u>  |
| Steady Flow          | Y / <u>(N)</u> | Y / N         | Y / N         | Y / <u>(N)</u> | WTR <u>✓</u>  |
| Surges               | Y / <u>(N)</u> | Y / N         | Y / N         | Y / <u>(N)</u> | GAS <u>—</u>  |
| Down to nothing      | <u>(Y)</u> / N | Y / N         | Y / N         | <u>(Y)</u> / N | Type of Fluid |
| Gas or Oil           | Y / <u>(N)</u> | Y / N         | Y / N         | Y / <u>(N)</u> | Injected for  |
| Water                | Y / <u>(N)</u> | Y / N         | Y / N         | Y / <u>(N)</u> | Waterflood if |
|                      |                |               |               |                | applies.      |

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

|                                            |                            |                           |
|--------------------------------------------|----------------------------|---------------------------|
| Signature: <u>Alan Miller - XTO Energy</u> |                            | OIL CONSERVATION DIVISION |
| Printed name:                              |                            | Entered into RBDMS        |
| Title:                                     |                            | Re-test                   |
| E-mail Address:                            |                            |                           |
| Date: <u>5-13-2016</u>                     | Phone: <u>575-441-1641</u> |                           |
| Witness:                                   |                            |                           |