

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OGD**  
**JUN 18 2016**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. <b>30-025-04301</b>	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>Eunice Monument South Unit B</b>	
8. Well Number <b>905</b>	
9. OGRID Number <b>005380</b>	
10. Pool name or Wildcat <b>Eunice Monument; Grayburg-San Andres</b>	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injector</b>	
2. Name of Operator <b>XTO Energy, Inc.</b>	
3. Address of Operator <b>500 W. Illinois St Ste 100 Midland, TX 79701</b>	
4. Well Location <b>Unit Letter G</b> : <b>1980'</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>East</b> line Section <b>23</b> Township <b>20S</b> Range <b>36E</b> NMPM County <b>Lea</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <b>MIT &amp; Bradenhead</b>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**05/16/2016: XTO Energy, Inc ran a goot MIT and bradenhead test. Copy of chart and form are attached.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE **Regulatory Analyst** DATE **06/09/2016**

Type or print name **Stephanie Rabadue** E-mail address: stephanie\_rabadue@xtoenergy.com PHONE **432-620-6714**

**For State Use Only**

APPROVED BY [Signature] TITLE **Compliance Officer** DATE **6/16/16**  
 Conditions of Approval (if any):

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

JUN 16 2016

**RECEIVED**

**BRADENHEAD TEST REPORT**

Operator Name XTO Energy, Inc	API Number 30-025-04301
Property Name Eunice Monument South Unit B	Well No. 905

**7. Surface Location**

UL - Lot G	Section 23	Township 20S	Range 36E	Feet from 1980	N/S Line North	Feet From 1650	E/W Line East	County Lea
---------------	---------------	-----------------	--------------	-------------------	-------------------	-------------------	------------------	---------------

**Well Status**

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR <u>INJ</u>	SWD	PRODUCER OIL	GAS	DATE 5-2-2016
------------------	----	----------------	----	------------------------	-----	-----------------	-----	------------------

**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	Ø	Ø		Ø	700
<b>Flow Characteristics</b>					
Puff	Y / (N)	Y / (N)	Y / N	Y / (N)	CO2
Steady Flow	Y / (N)	Y / (N)	Y / N	Y / (N)	WTR ✓
Surges	Y / (N)	Y / (N)	Y / N	Y / (N)	GAS
Down to nothing	(Y) / N	(Y) / N	Y / N	(Y) / N	Type of Fluid
Gas or Oil	Y / (N)	Y / (N)	Y / N	Y / (N)	Injected for
Water	Y / (N)	Y / (N)	Y / N	Y / (N)	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-16-2016	Phone: 575-441-1641
Witness:	

PRINTED IN U.S.A.

6 PM

7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6 AM

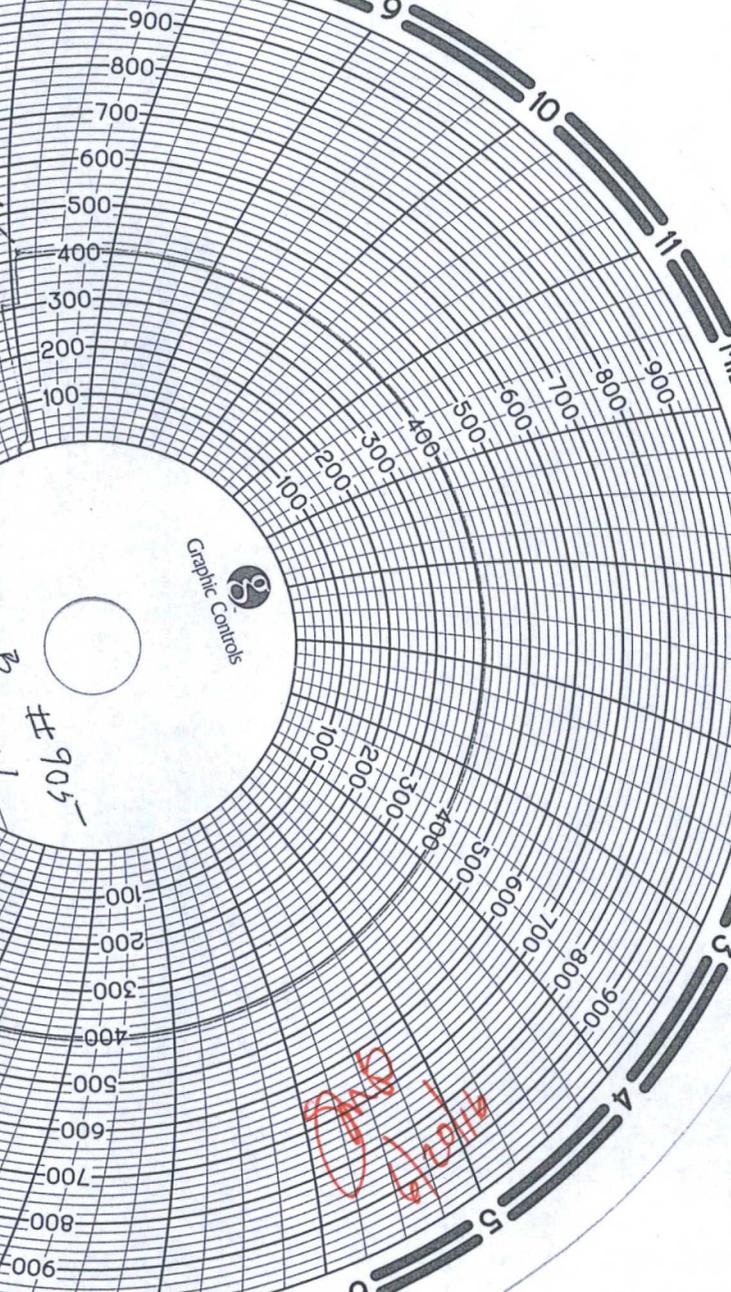
7

8

9

10

11



DATE 5-2-2016  
 BR 2221  
 ENSU-B  
 #905

Graphic Controls

Chart  
 Sect 23  
 R-203  
 365

Adm McLean-178  
 Prod-0  
 Surf-0  
 Tubs-0

4-27-2016  
 APR 20 075 04201

410  
 410  
 JMB

start 410  
 end 410  
 JMB