

Submit 1 Copy To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
JUN 16 2016
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-04652 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Eunice Monument South Unit ✓
8. Well Number	384 386 ✓
9. OGRID Number	005380
10. Pool name or Wildcat	Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injector**

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location
 Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
 Section **15** Township **21S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT & Bradenhead	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
05/13/2016: XTO Energy, Inc ran a goot MIT and bradenhead test. Copy of chart and form are attached.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/09/2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Compliance Officer DATE 6/20/16
 Conditions of Approval (if any):

HOBBS OCD

JUN 16 2016

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**State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name XTO Energy, Inc	API Number 30-025-04652
Property Name Eunice Monument South Unit	Well No. 386

2. Surface Location

UL - Lot F	Section 15	Township 21S	Range 36E	Feet from 1980	N/S Line North	Feet From 1980	E/W Line West	County Lea
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Well Status

YES <input checked="" type="checkbox"/> TA'D WELL	NO <input type="checkbox"/>	YES <input type="checkbox"/> SHUT-IN	NO <input type="checkbox"/>	<input checked="" type="checkbox"/> INJ INJECTOR	SWD <input type="checkbox"/>	OIL PRODUCER	GAS <input type="checkbox"/>	DATE 5-4-2016
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csng	(E) Tubing
Pressure	Ø			Ø	630
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input checked="" type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-13-2016	Phone: 575-441-1641
Witness:	

