

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
JUN 16 2016
RECEIVED

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-04939	✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name:	Arrowhead Grayburg Unit	✓
8. Well Number	133	✓
9. OGRID Number	005380	✓
10. Pool name or Wildcat	Arrowhead; Grayburg	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injection** ✓

2. Name of Operator
XTO Energy, Inc. ✓

3. Address of Operator
500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location
Unit Letter **L** : **1980'** feet from the **South** line and **660** feet from the **West** line
Section **36** Township **21S** Range **36E** NMPM County **Lea** ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT & Bradenhead <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/2016: XTO Energy, Inc ran a good MIT and bradenhead test. Copy of chart and form are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

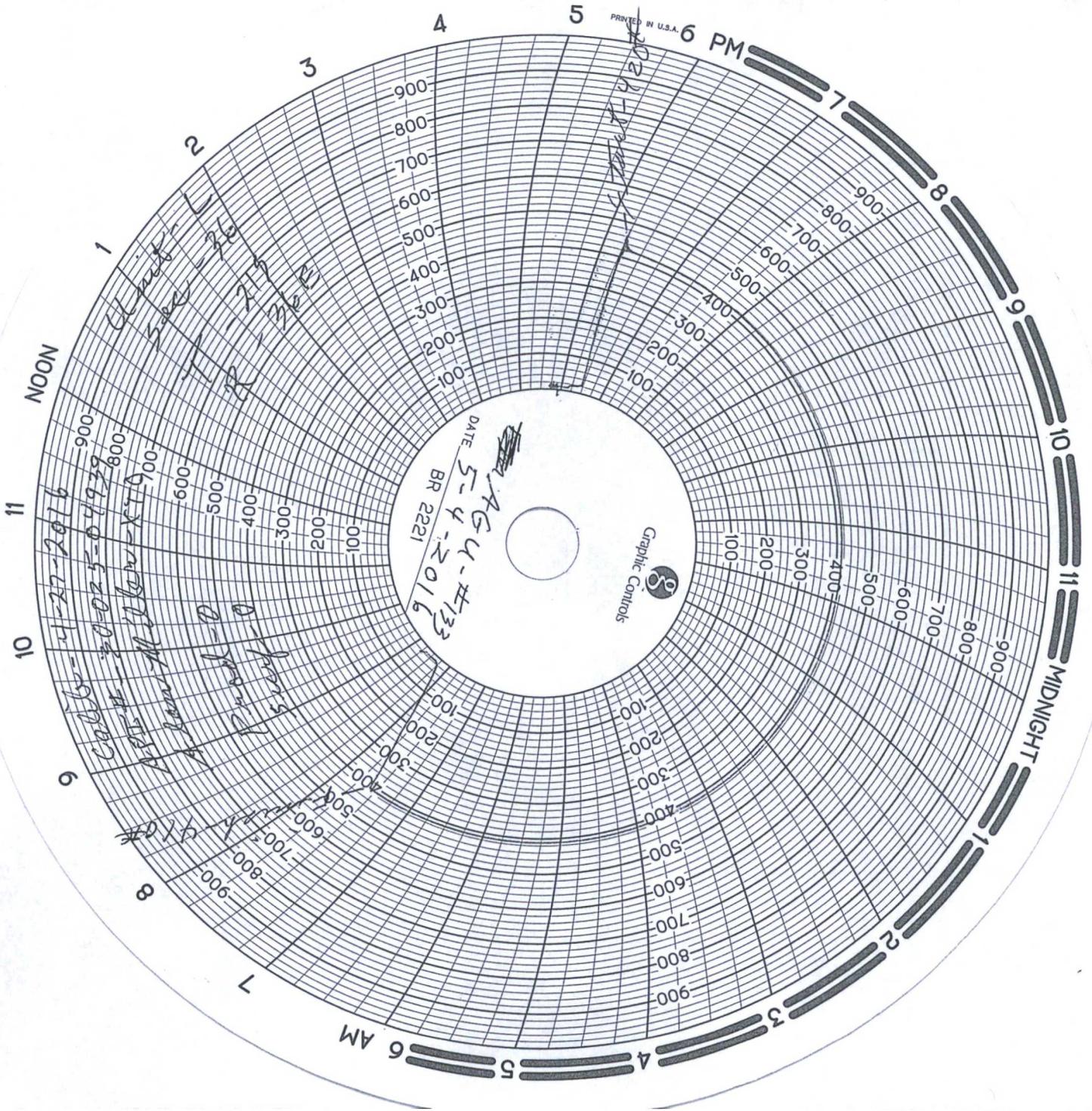
SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/06/2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
APPROVED BY Mark Whitaker TITLE P.E.S. DATE 6/20/2016

Conditions of Approval (if any):

MW



DATE ~~5-4-2016~~ 5-4-2016
 BR 2221
 AGU-#133



Clutch
 300
 200
 100

4-27-2016
 20-25-04939
 200
 100
 0
 0

6
 7
 8
 900
 800
 700
 600
 500
 400
 300
 200
 100

100
 200
 300
 400
 500
 600
 700
 800
 900

JUN 16 2016

RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name XTO Energy, Inc	API Number 30-025-04939
Property Name Arrowhead Grayburg Unit	Well No. 133

7. Surface Location

UL - Lot L	Section 36	Township 21S	Range 36E	Feet from 1980	N/S Line South	Feet From 660	E/W Line West	County Lea
---------------	---------------	-----------------	--------------	-------------------	-------------------	------------------	------------------	---------------

Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR <u>INJ</u>	SWD	PRODUCER OIL	GAS	DATE 5-4-2016
------------------	----	----------------	----	------------------------	-----	-----------------	-----	------------------

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	Ø			Ø	500
<u>Flow Characteristics</u>					
Puff	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	CO2 <u>✓</u>
Steady Flow	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	WTR <u>✓</u>
Surges	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	GAS <u>—</u>
Down to nothing	<u>Y</u> / N	Y / N	Y / N	<u>Y</u> / N	Type of Fluid
Gas or Oil	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Injected for
Water	Y / <u>N</u>	Y / N	Y / N	Y / <u>N</u>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-16-2016	Phone: 575-441-1641
Witness:	