

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBSBOCD
 JUN 19 2016
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-08738 <input checked="" type="checkbox"/>
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Arrowhead Grayburg Unit <input checked="" type="checkbox"/>
8. Well Number	151 <input checked="" type="checkbox"/>
9. OGRID Number	005380 <input checked="" type="checkbox"/>
10. Pool name or Wildcat	ARROWHEAD: GB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 500 W. Illinois St Ste 100 Midland, Texas 79701	
4. Well Location	
Unit Letter B : 660 feet from the North line and 1980 feet from the East line	
Section 2 Township 22S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: **MIT/ Bradenhead**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/16/2016: XTO Energy, Inc ran a goot MIT and bradenhead test. MIT witnessed by Carl Flowers. Copy of chart and form are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/09/2016

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Mahesh White TITLE P.E.S. DATE 6/20/2016

Conditions of Approval (if any):

mw

HOBBS OCD

JUN 16 2016

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**State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name XTO Energy, Inc	API Number 30-025-08738
Property Name Arrowhead Grayburg Unit	Well No. 151

7. Surface Location

UL - Lot B	Section 2	Township 22S	Range 36E	Feet from 660	N/S Line North	Feet From 1980	E/W Line East	County Lea
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR <u>INJ</u>	SWD	PRODUCER OIL	GAS	DATE 5-4-2016
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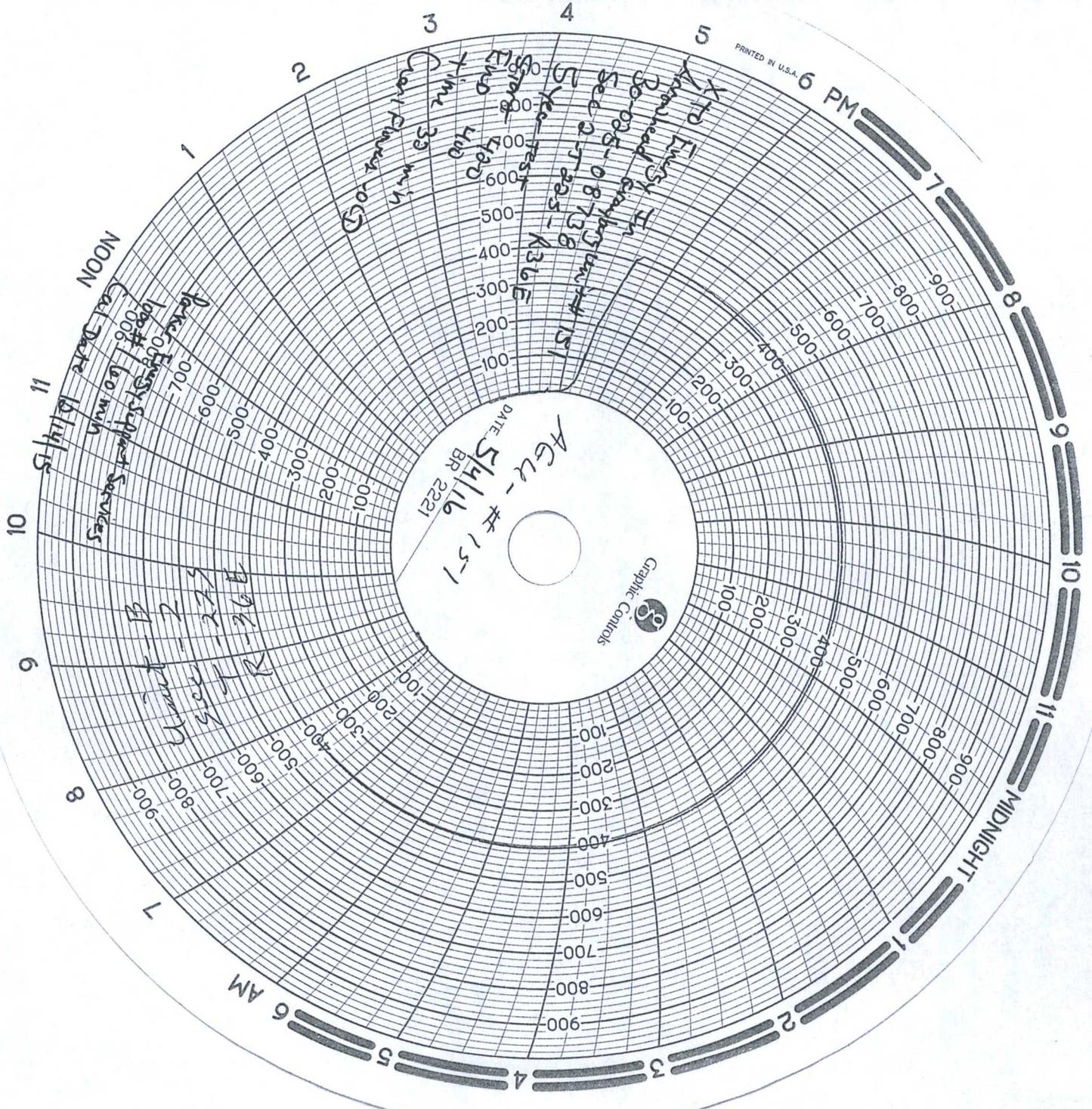
OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	Ø	Ø		Ø	560
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input checked="" type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Surface csg riser needed repaired - completed repair

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-16-2016	Phone: 575-441-1641
Witness:	



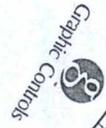
NOON

6 PM

MIDNIGHT

6 AM

DATE 5/4/16
 BR 2221
 AGU- # 151



Approved Energy In
 See 08-08738
 5 Year Test - K36E
 Spring 440
 Ximic 440
 Cont. Power 100

Approved Energy Support Services
 Cont. Power 100
 Date 10/14/15

BB
 2
 225
 26E
 26E