

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OGD  
 JUN 16 2016  
 RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-31519
5. Indicate Type of Lease	Federal <input checked="" type="checkbox"/>
STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Arrowhead Grayburg Unit <input checked="" type="checkbox"/>
8. Well Number	113 <input checked="" type="checkbox"/>
9. OGRID Number	005380 <input checked="" type="checkbox"/>
10. Pool name or Wildcat	Arrowhead; Grayburg <input checked="" type="checkbox"/>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other **INJECTOR**

2. Name of Operator  
**XTO Energy, Inc.**

3. Address of Operator  
**500 W. Illinois St Ste 100 Midland, TX 79701**

4. Well Location  
 Unit Letter **M** : **660'** feet from the **South** line and **660** feet from the **West** line  
 Section **25** Township **21S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	OTHER: <b>MIT &amp; Bradenhead</b> <input checked="" type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
**05/16/2016: XTO Energy, Inc ran a good MIT and bradenhead test. MIT witnessed by Carl Flowers. Copy of chart and form are attached.**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

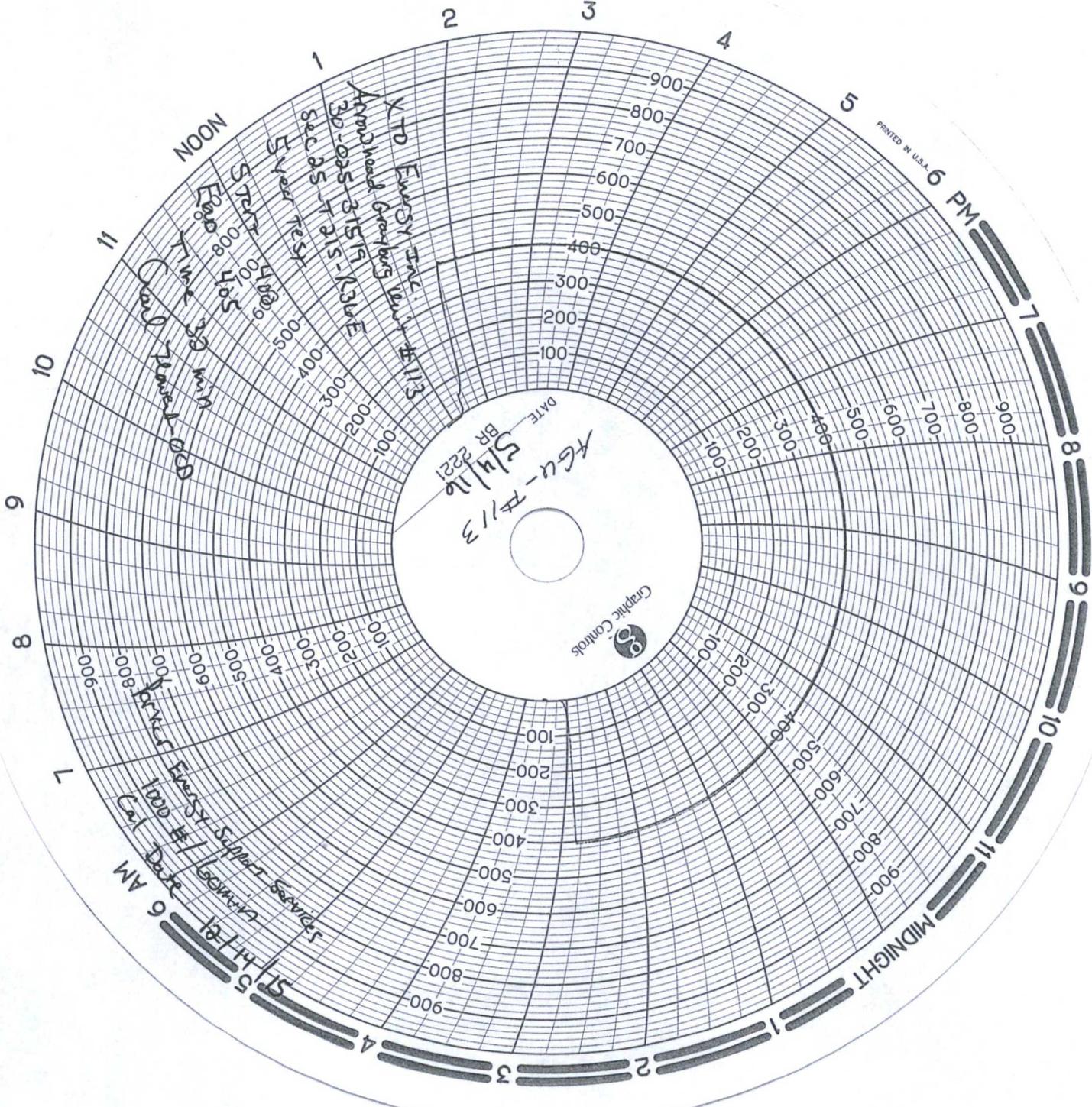
SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 06/06/2016

Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

**For State Use Only**  
 APPROVED BY Maah Whitaker TITLE P.E.S. DATE 6/20/2016  
 Conditions of Approval (if any):

mw

PRINTED IN U.S.A.



District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

**HOBBS OCD**

**JUN 16 2016**

**RECEIVED**

**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name XTO Energy, Inc	* API Number 30-025-31519
Property Name Arrowhead Grayburg Unit	Well No. 113

**7. Surface Location**

UL - Lot M	Section 25	Township 21S	Range 36E	Feet from 660	N/S Line South	Feet From 660	E/W Line West	County Lea
---------------	---------------	-----------------	--------------	------------------	-------------------	------------------	------------------	---------------

**Well Status**

TA'D WELL YES	NO	YES	SHUT-IN NO	<input checked="" type="radio"/> INJ	SWD	OIL	PRODUCER GAS	DATE 5-4-2016
------------------	----	-----	---------------	--------------------------------------	-----	-----	-----------------	------------------

**OBSERVED DATA**

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	Ø			Ø	730
<b>Flow Characteristics</b>					
Puff	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y/N	Y/N	Y/N	<input checked="" type="radio"/> Y/N	Type of Fluid
Gas or Oil	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	Injected for
Water	Y/ <input checked="" type="radio"/> N	Y/N	Y/N	Y/ <input checked="" type="radio"/> N	Waterflood if applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Alan Miller - XTO Energy</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: 5-16-2016	Phone: 575-441-1641
Witness:	