

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs

NMOCD

JUN 20 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No. NMNM17114
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. DOUBLE L QUEEN 9
9. API Well No. 30-005-20395-00-S1
10. Field and Pool, or Exploratory DOUBLE L-QUEEN (ASSOCIATED)
11. County or Parish, and State CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Other: INJECTION
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T15S R30E SENW Tract 1 1980FNL 1650FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, etc.

INT TO PA P&A NR P&A R

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations.

Re: Notice of Written order #16RH17W

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- 1. MIRU all safety equipment as needed.
2. Set a CIBP at 2000 ft, dump 35 ft Class C cement on top. This will cover top of the Queen sand.
3. Perforate at 433 ft. Spot a 30 sx Class C cement plug from 333 ft - 433 ft. This will cover the 8-5/8 inch casing shoe inside and outside casing.
4. Perforate at 60 ft. Spot a 25 sx Class C cement plug from 60 ft up to surface inside and outside casing.
5. Cut off wellhead. If needed backfill between 5-1/2 inch and 8-5/8 inch casing.
6. Install dry hole marker and clean location.

FOR RECORD ONLY MW/OCD 6/20/2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #341972 verified by the BLM Well Information System For CANYON E&P COMPANY, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 06/14/2016 (16DRG0284SE) Name: TINA HUERTA Title: REG REPORTING SUPERVISOR Date: 06/14/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: DAVID R GLASS Title: PETROLEUM ENGINEER Date: 06/14/2016 Office: Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

APPROVED FOR 3 MONTH PERIOD ENDING SEP 14 2016

SEE ATTACHED FOR CONDITIONS OF APPROVAL

**Additional data for EC transaction #341972 that would not fit on the form**

**32. Additional remarks, continued**

Wellbore schematics attached. (YPC is lessee of record)

WELL NAME: Double L Queen #9 FIELD: \_\_\_\_\_

LOCATION: 1980' FNL & 1650' FWL Sec. 18-15S-30E Chaves Co., NM

GL: 3,941' ZERO: \_\_\_\_\_ KB: \_\_\_\_\_

SPUD DATE: 12-05-1971 COMPLETION DATE: 12-29-1971

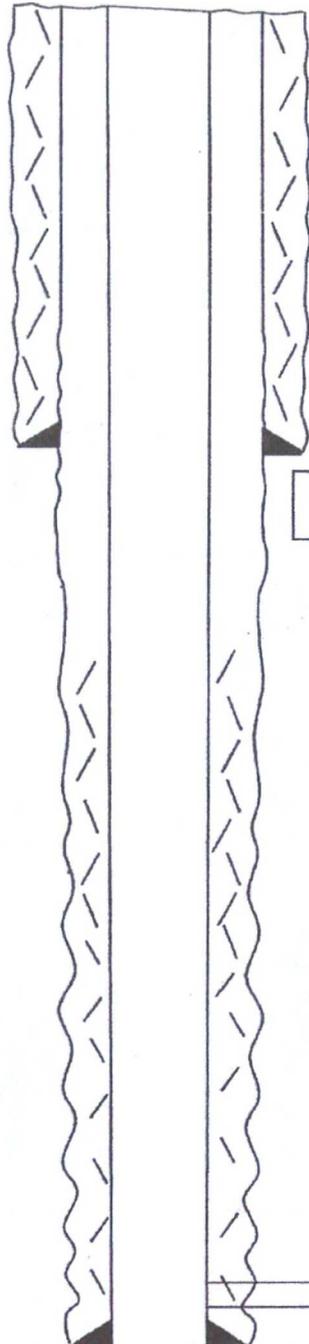
COMMENTS: API# 30-005-20395

CASING PROGRAM

8-5/8" 24# J-55	383'
5-1/2" 15.5# J-55	2055'

12-1/4" Hole

8" Hole



8-5/8" 24# J-55 @ 383'. Cemented w/ 100sx. Circulated.

Queen Perfs @ 2026' - 2034'.

TD : 2,055'  
PBD: 2,046'

5-1/2" 15.5# J-55 @ 2055'. Cemented w/ 150sx.

Before

Rustler	367'
Top Salt	445'
Bottom Salt	1082'
Yates	1300'
Seven Rivers	1880'
Queen	2024'

Not to Scale  
6/10/2016  
SAA

WELL NAME: Double L Queen #9 FIELD: \_\_\_\_\_

LOCATION: 1980' FNL & 1650' FWL Sec. 18-15S-30E Chaves Co., NM

GL: 3,941' ZERO: \_\_\_\_\_ KB: \_\_\_\_\_

SPUD DATE: 12-05-1971 COMPLETION DATE: 12-29-1971

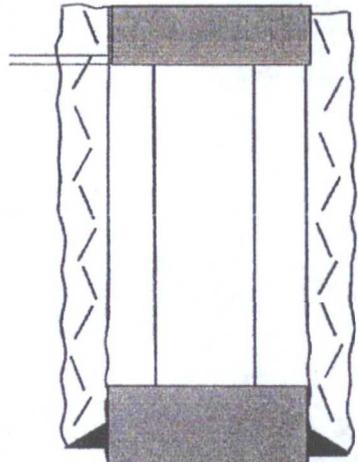
COMMENTS: API# 30-005-20395

CASING PROGRAM

8-5/8" 24# J-55	383'
5-1/2" 15.5# J-55	2055'

Perfs @ 60'. 60" (25sx)  
class "C" cement plug from  
60' to surface inside and  
outside the casing.

12-1/4" Hole



Perfs @ 433'. 100' (30sx)  
class "C" cement plug from  
333' - 433' covering the 8-  
5/8" casing shoe inside and  
outside the casing.

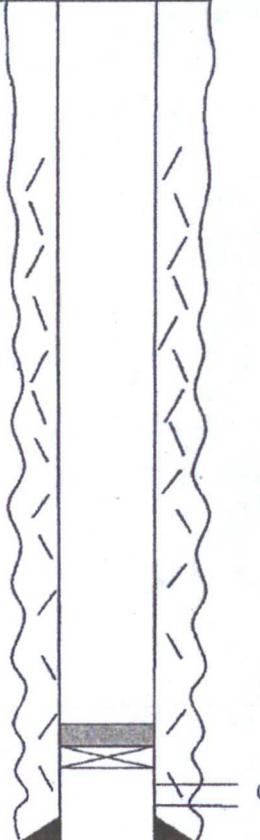
8" Hole

8-5/8" 24# J-55 @ 383'. Cemented w/  
100sx. Circulated.

After

Rustler	350'
Top Salt	460'
Bottom Salt	1100'
Seven Rivers	1820'
Queen	2018'

CIBP @ 2000' w/ 35' of cement on  
top covering the Queen.



Queen Perfs @ 2026' - 2034'.

TD : 2,055'  
PBTD: 2,046'

5-1/2" 15.5# J-55 @ 2055'. Cemented w/ 150sx.

Not to Scale  
6/10/2016  
SAA

**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 West Second Street**  
**Roswell, New Mexico 88201**  
**(575) 627-0272**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office (RFO), prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. Monument: Upon abandonment of the well, all casing shall be cut-off at the base of the cellar or 3-feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Timing Limitation Lease Stipulation / Condition of Approval For Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D seismic operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

8. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.