

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OCD
 JUN 20 2016
RECEIVED

WELL API NO. 30-025-36419
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 32975
7. Lease Name or Unit Agreement Name Mohican 28 State
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat LEAMEX; WOLFCAMP, SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4168' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CML Exploration, LLC

3. Address of Operator
P.O. Box 890
Snyder, TX 79549

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1330 feet from the East line
 Section 28 Township 17-S Range 33-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REMEDIAL WORK <input type="checkbox"/> INT TO PA <u>Am</u> COMMENCE DRILLING OPNS. <input type="checkbox"/> P&A NR _____ CASING/CEMENT JOB <input type="checkbox"/> P&A R _____ OTHER: <input type="checkbox"/>
---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- TIH and tag PBD @ ± 11,810'. LD 1 jt, RU cementers and circulate mud, adding salt gel as necessary to reach 9.5 #/gal.
- Spot 25 sx class "H" cement plug @ (10,700' - 10,900') WOC & TAG
- Spot 25 sx class "H" cement plug @ (10,220' - 10,420') WOC & TAG
- Spot 25 sx class "H" cement plug @ (9,550' - 9,750') WOC & TAG
- Cut & Pull ± 5600' of 5.5" casing
- Spot 90 sx class "H" cement plug @ (5,450' - 5,650') OR across top of casing if cut up hole.
- Spot 100 sx class "C" cement plug @ (4,704' - 4,904')
- Spot 65 sx class "C" cement plug @ (2,400 - 2,600')
- Spot 65 sx class "C" cement plug @ (1,300 - 1,500')
- Spot 65 sx class "C" cement plug @ (300' - 500') WOC & Tag
- Spot 25 sx class "C" cement plug @ (0' - 60'), circulate
- RDMOPU. Cut off well head, weld on cap and dry hole marker. Remove anchors, trash and flowline. Haul off caliche from location and road. Replace with top soil.

Spot 25 sx Class 'H' @ 7500' (Spacer plug)

Spud Date: 9/28/2003 Rig _____

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

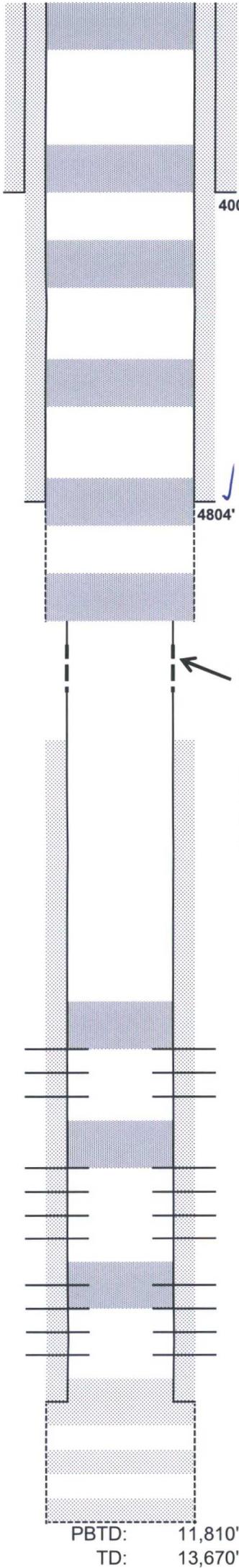
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Owens TITLE ENGINEER DATE 6/15/2016

Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only
 APPROVED BY: Mable Stitzer TITLE Petrochem Engr Specialist DATE 6/21/2016

CML EXPLORATION, LLC



RKB 4189'
GL 4168'

Lease & Well No.: **Mohican "28" St. No. 1**

Well Category:
Area: **New Mexico**
Subarea: **Buckeye**
Legal Description: **API #30-025-36419**
1980' FSL, 1330' FEL, Sec 28, T-17-S, R-33-E
Lea County, NM

Spudded: **09/28/03**
TD: **11/21/03**
Completed: **02/24/04**

Stimulation: See Below

17 1/2" hole
13 3/8" 48# J55
set @ 400'
500 sx cement

12 1/4" hole
9 5/8" 40# J-55 & N80
set @ 4804'
1750 sx cement., TOC = surface

5 1/2" Csg Leak. Top Isolated @ 5625'

8 3/4" hole
5 1/2" 17#- P110 @ 11,910' ✓
Cmt'd w/ 1000 sks
TOC @ 7,590' (CBL)

Wolfcamp Perfs

9782-90' 4 spf 1000 gals 15%
10,000-10' 4 spf 1000 gals 15%

10,466-74' 4 spf 2500 gals 15%
10,533-39' 4 spf Treated w/ above
10,627-44' 4 spf 2000 gals 15%

10729-40' 6 spf Sqzd w/ 75 sx cement (wet)
10,964-76' 6 spf 1500 gals 15%
11,030-42' 6 spf 1500 gals 15%
11269-73' 6 spf 1000 gals 15%
11,279-83' 6 spf 1000 gals 15%
11,705-12 6 spf 1000 gals 15%

Cmt Plug spotted @ 12,100' w/ 60 sx (Drilling Plugback on 11/25/03)

Cmt Plug spotted @ 13,670' w/ 45 sx (Drilling Plugback on 11/25/03)

PBSD: 11,810'
TD: 13,670'