Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103		
District I – (575) 393-6161 Energy	Minerals and Natural Resources	Revised July 18, 2013		
1625 N. French Dr., Hobbs, NN 88240	WELL API NO. 30-025-26128			
811 S First St Artesia NM 88210 UIL CC	5. Indicate Type of Lease			
District III – (505) 334-6178 JUN 2 0 2016 122	STATE FEE FED			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NECEIVED 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REF	PORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	COOPER JAL UNIT			
1. Type of Well: Oil Well Gas Well Other INJECTION		8. Well Number 153		
2. Name of Operator LEGACY RESERVES OPER	9. OGRID Number 240974			
3. Address of Operator		10. Pool name or Wildcat		
PO BOX 10848, MIDLAND,	Jalmat; T-Y-7R; Langlie Mattix; 7R-Q-G			
4. Well Location Unit Letter L: 1400 fee	et from the <u>SOUTH</u> line and	280 feet from the WEST line		
	Township 24S Range 37E	NMPM County LEA		
11 Flevation				
L. Elevation	(Show whether Dit, Mile, Mi, Git, etc.			
12. Check Appropriate B	sox to Indicate Nature of Notice,	, Report or Other Data		
NOTICE OF INTENTION T	O: CITE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A	2017 2007 1845 1846 1846 1846 1846 1846 1846 1846 1846 1846 1846 1846 1846 1846			
TEMPORARILY ABANDON CHANGE PL		RILLING OPNS. PAND A		
PULL OR ALTER CASING MULTIPLE C				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		AR MIT TEST-UIC PURPOSES		
of starting any proposed work). SEE RUL		nd give pertinent dates, including estimated date		
proposed completion or recompletion.	E 19.13.7.14 NWAC. For Multiple CC	impletions. Attach wehoofe diagram of		
06/12/16 Dev MIT	04 Witnessed by Cooper Review NM	OCD short stroked		
06/13/16 – Ran MIT, pressure casing to 56	u#. Witnessed by George Bower-NM	OCD, chart attached.		
	Rig Release Date:			
Spud Date:	the state of the s			
I hereby certify that the information above is true an	d complete to the best of my knowled	ga and helief		
Thereby certify that the information above is true an	d complete to the best of my knowled	ge and bener.		
of stra (patry proposition). Set it was		ompletions: Attach volloors diagram of		
SIGNATURE MULTIPLE SIGNATURE	TITLE COMPLIANCE COORI	DINATOR DATE <u>06/17/2016</u>		
CaHEKI	OTHER SXE	AR MIT TEST-UID PURPOSES YE FIRE		
Type or print nameLAURA PINA	E-mail address: <u>lpina@legacyl</u>	p.com PHONE: <u>432-689-5200</u>		
For State Use Only				
APPROVED BY: Wallettita	TITLE P.ES.	DATE 6/21/2016		
Conditions of Approval (if any):				

State of New Iviexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT

	Onemater	DRADENIEAD	TEST REPORT	3.	A DI Namala		
Degator Name					30-025-26128 Well No.		
Cos	pen JAI	roperty Name				II No.	
		7. Surface Lo	ocation				
UL - Lot Section Township Range Feet from N/S Line Feet From E/W Line County							
L 19 245 370 1400 5			280	ω	LIA		
		Well Sta	atus				
YES TA'D WELL NO	YES SHUT-IN	NO INJ INJECT	OR SWD OIL	PRODUCER	6/13	DATE 2//6	
		OBSERVE	DATA				
	LANG	OBSERVEI		1.000-10		(5)(6)	
Dungana	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csi	18	(E)Tubing	
Pressure	P	NA	a/A	Ø	9243	Ø	
Flow Characteristics						CO2	
Puff	Ø N	Y/N	Y/N	3		WTR\	
Steady Flow	Y/N	Y/N	Y/N		D	GAS Type of Pluid Injected for Waterflood if	
Surges	Y/N	Y/N	Y/N		N)		
Down to nothing Gas or Oil	(Y) N	Y/N	Y/N	8			
Water	Y/N	Y / N Y / N	Y / N Y / N			аррбея.	
Water	YIM	1714	171	Y /	ツ		
Remarks—Please state for 6	each string (A,B,C,D,E) perti	nent information regarding	bleed down or continuous	build up if applies.	BS O	CD	
JUN 2 0 2016						6	
RECTIVE							
Signature:				OIL CONSERVATION DIVISION			
Printed name:			Е	Entered into RBDMS			
Title:				Re-test			
E-mail Address:							
Date: 6/13/16	Phone:)					
0111.	Witness:	Dow	-				
	9	- Contraction					

