

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HODOS OGD

JUN 21 2016

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06650
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MITTIE WEATHERLY
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC. monty.mccarver@cjes.com

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y- LAT 32. X-LONG -103.

Unit Letter E : 1980 feet from the NORTH line and 660 feet from the WEST line
Section 17 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,477' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA Pm.x
P&A NR
P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion. 8 5/8" 24# @ 1,269' TOC SURF, 5 1/2" 14 # @ 3,839' TOC 2,870'

PERFS 3,650'-3,816'. OH 3,639'-3,945'

AS EARLY AS JULY 18, 2016 MIRU, NDWH, NU BOP & TEST. POOH W/ RODS & TBG. RUWL SET CIBP @ 3,550'.

RIH CIR W/ MLF. MIX & SPOT 50 SX CL "C" CMT FROM 3,550'-3,200', WOC & TAG, TEST (PENROSE GB, QUEEN)

PERF & SQZ 75 SX CL "C" CMT FROM 2,650'-2,200', WOC & TAG. (YATES, B. SALT)

~~PERF & SQZ 35 SX CL "C" CMT FROM 1,375'-1,275', WOC & TAG. (T. SALT)~~

PERF & SQZ 60 SX CL "C" CMT FROM 1,320'-1,000', WOC & TAG (ANHY. SHOE) T.SALT
spot 25sx cmt @ 380'. WOC TAG

PERF & CIR 30 SX CL "C" CEMENT FROM 100' BACK TO SURFACE ON BOTH STRINGS.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 06/20/16
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY: Manuel Pitalan TITLE Petroleum Engr. Specialist DATE 6/21/2016

Conditions of Approval (if any):

CURRENT WELL DATA SHEET

Field: Penrose Skelly Well Name: Mittie Weatherly #4 Lease Type: Fee
 Location: 1980' FNL & 660' FWL Sec: 17-E Township: 21S Range: 37E
 County: Lea State: New Mexico Refno: FA7754 API: 30-025-06650 Cost Center: UCU494000
 Current Status: PR
 Current Producing Formation(s): Grayburg - single completion
 Initial Prod Field/Formation(s): Eumont/Queen (Gas) and Penrose Skelly/Grayburg (Oil) - dual completion

oil

Surface Csg.

Size: 8 5/8"
 Wt.: 24#
 Set @: 1269'
 Sxs cmt: 800
 Circ: Yes
 TOC: surface
 Hole Size: 11"

KB: 3488'
 DF: 3487'
 GL: 3477'
 Spud Date: 12/3/1959
 Compl. Date: 12/15/1959

1/04 - SQZ'D CSG LKS 325-357'
 W/150 + 285 SKS CMT

Tubing Detail WellView 4/07:

#Jts:	Size:	Footage	
	KB Correction	11 00	DEPTH
107	Jts 2 7/8" 6 5# T&C EUE 2 441 ID 2 347 DRIFT	3388 11	3399 11
	TAC	2 78	3401 89
13	Jts 2 7/8" 6 5# T&C EUE 2 441 ID 2 347 DRIFT	409 98	3811 87
1	Jt 2 7/8" EUE 8R J-55 IPC(TK99) Tbg	31 27	3843 14
	2 875" HEAVY DUTY SN CUP TYPE	1 10	3844 24
	2 7/8" x 4" Perf Tbg Sub	4 00	3848 24
1	BULL PLUG MUD ANCHOR 2 7/8"	32 59	3880 83
122	Bottom Of String >>	3880.83	

ROD DETAIL LOWIS 4/07:

#Jts:	Size:	Footage	
1	1 5" POLISH ROD	26	27
1	1" N-78 D ROD SUB	2	29
1	1" N-78 D ROD SUB	6	35
1	1" N-78 D ROD SUB	8	43
61	1" N-78 D RODS	1525	1568
82	7/8" N-78 D RODS	2050	3618
8	1 5" K SINKER BARS	200	3818
1	ROD PUMP 25-200-RHBC-20-4 (BORE=2 00)	20	3838
1	GAS ANCHOR 1 250 OD X 12'	12	3850
		3850	

is wellbore diagram is based on the most cent information regarding wellbore nfiguration and equipment that could be und in the Midland Office well files and mputer databases as of the update date low. Verify what is in the hole with the ll file in the Eunice Field Office. Discuss 'WEO Engineer, WO Rep, OS, ALS, & FS prior rigging up on well regarding any hazards or known issues pertaining to the well.

TAC @ 3401'

Production Csg.

Size: 5 1/2"
 Wt.: 14#
 Set @: 3839'
 Sxs Cmt: 350
 Circ: No
 TOC: 2870'
 Hole Size: 7 7/8"
 OH Size: 4 3/4"

SN @ 3844'
 PERF SUB
 BPMA @ 3880'

Perfs

3492-3528' Eumont/Queen (gas) - squeezed w/350 sx cmt

Perfs

3650-54' Penrose Skelly/Grayburg - open
 3664-70' Penrose Skelly/Grayburg - open
 3674-78' Penrose Skelly/Grayburg - open
 3688-94' Penrose Skelly/Grayburg - open
 3705-20' Penrose Skelly/Grayburg - open
 3742-54' Penrose Skelly/Grayburg - open
 3774-83' Penrose Skelly/Grayburg - open
 3788-92' Penrose Skelly/Grayburg - open
 3810-16' Penrose Skelly/Grayburg - open

Open Hole

3839-3945' Penrose Skelly/Grayburg - open

Updated by: S HEIDELBERG

Date: 10/21/2011

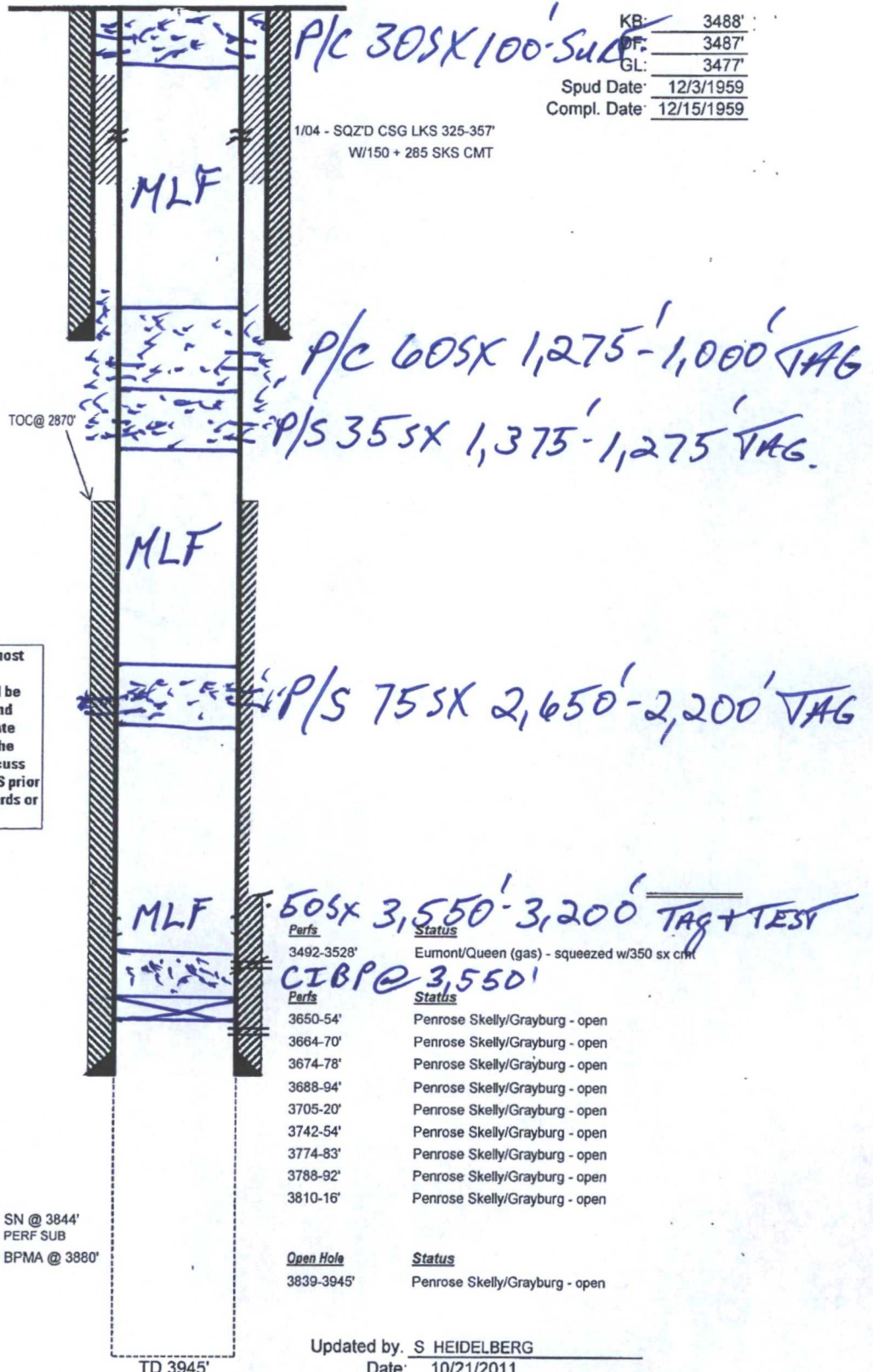
TD 3945'

P+A WELL DATA SHEET

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see oil

Surface Csg.
 Size: 8 5/8"
 Wt.: 24#
 Set @: 1269'
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 Circ: Yes
 TOC: surface
 Hole Size: 11"

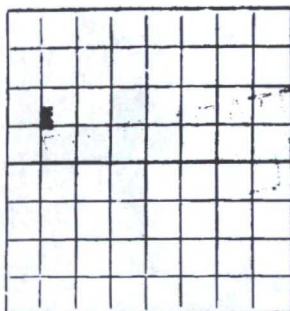


This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss with WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or known issues pertaining to the well.

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 PERF SUB
 BPMA @ 3880'

TD 3945'

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico HOBBS OFFICE OCC1960 JAN 8 PM 3:33
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEKACO Inc.

(Company or Operator)

Mittie Weatherly

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 17, T. 21-S, R. 37-E, NMPM.Emont (Gas) & Pecos-Skelly (Oil) Pool, Lee County.Well is 660 feet from West line and 1980 feet from North lineof Section 17. If State Land the Oil and Gas Lease No. is _____Drilling Commenced December 3, 1959. Drilling was Completed December 12, 1959Name of Drilling Contractor Snake Drilling CompanyAddress P. O. Box 2076, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3487' (D.F.). The information given is to be kept confidential until April, 1960

OIL SANDS OR ZONES

No. 1, from 3705' to 3720' No. 4, from 3788' to 3792'No. 2, from 3742' to 3754' No. 5, from 3492' to 3528'No. 3, from 3774' to 3783' No. 6, from _____ to _____

Drilled with Rotary Tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	New	1255'	Howco	None	None	Surface
5 1/2"	14.00	New	3828'	Howco	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1269'	800'	Howco		
6 3/4"	5 1/2"	3839'	350'	Howco		

RECORD OF PRODUCTION AND STIMULATION

Pecos-Skelly (Oil) (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5 1/2" O.B. Casing with 2 Jet shots per ft. from 3705' to 3720', 3742' to 3754', 3774' to 3783', and 3788' to 3792'. Acidize with 1000 Gals Regular 15% Acid. Re-acidize with 3000 Gals 15% Gal Acid. 6000 Gals 15% LST NEA Acid with 250 Gal Gel Blocking material between 2,000 Gal Stages. See Reverse side for Emont Record

Result of Production Stimulation Pecos-Skelly Test: On 24 hr. PT Well flowed 141 BO and 2 BW thru 20/60" Choke, Ser 3161, Gravity 36.8, Top of Pay 3705', Btm of Pay 3792', MISC Date, 12-12-59,

TEKACO Inc. Date 1-6-60

Depth Cleaned Out 3840'

PSTD 3826'

mp