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abandoned well. Use form 3160-2 (APD) for such proposals. In Tadam, Junkers SUBMIT IN TRIPLICATE - Other instructions on reverse side. If Unit or CAAprement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. If Unit or CAAprement, Name and/or No. Submot Organize Charles Approx Organize Submot Organize Submot Organize Organize Approx Organize Submot Organize Organize Approx Organize Submot Organize	SUNDRY NOTICES AND REPORTS ON WELLS					NMLC061936	
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BO OW Well _ Gas Well _ Other COTTON DRAVID (UNIT 237H) Andress Der Vord ENERGY PROLOD, L.P. E-Maik Indagood @kn.com Adverss Adverss<	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.					
DEVON ÉNERGY PROD CO., L.P. E-Mail: linda good@dyn.com 30-0254-11996 *** Advess 10. Field and Pool, er Ephenkary WC-025 G-05 S253209L; BS WC-025 G-05 S253209L; BS ** Devon of Well (Forage, Sec. T. R. M. or Survey Description) Sec 10 T25S R32E Mer NMP SWSW 200FSL 950FWL 11. Centry er Public and State ** CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ** Advess Preduction (Stat/Resume) ** Advess Preduction (Stat/Resume) Water Shut-Off ** Other Well Integrity Water Shut-Off ** Other Well State Well Integrity ** Other Well State Well State ** Describe Proposal of Complete Operation (Larly state and permiter detain, locing state and targe of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depths of the operation and nessured and true versical depth of the operation and nessured an	 Type of Well Oil Well Gas Well Otl 	her				8. Well Name and No. COTTON DRAW U	INIT 237H
333 WEST SHERIDAN AVE: OKLAHOMA CHTY, OK 73102 Ph: 405-552-6558 WC-025 G-05 S252309LBS 4. Loation of Well (Protage, Sec. T. R. M. or Survey Description) I1. Councy entry and State LEA-GOUNTY, NM (r. e. diff. Councy entry, NM (r. e. entry, and NA and on entry, and NA and and entry, and and entry, and and entry entry, and diff. And and entry, and and entry, and and entry entry, and diff. And and entry, and and entry, and and entry, and and entry entry, and diff. And and entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry. And and entry entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry, and and entry entry. Entry, and and entry entry enthy diff. And entry entry, and and entry entry, and and	2. Name of Operator DEVON ENERGY PROD CO	Contact: ., L.P. E-Mail: linda.good		D			
Sec 10 T2SS R32E Mer NMP SWSW 200FSL 950FWL	333 WEST SHERIDAN AVE.	2)		
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CARESDAD FIELD UFFICE	** OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED '	BUREA		IENT

Additional data for EC transaction #334385 that would not fit on the form

32. Additional remarks, continued

Attachment: C-129

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

(For Division Use Only)

Submit one copy to appropriate District Office

NFO Permit No.

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Devon Energy Production Company, LP,									
	whose address is333 West Sheridan Avenue, OKC, OK 73102,									
	hereby requests an exception to Rule 19.15.1	8.12 for	90		days or until					
	N/A, Yr, for the following described tank battery (or LACT):									
	NMNM 70928X Name of Lease <u>NMLC061936</u> Name of Pool (96715) WC G-08 S253209L; Bone Spring									
	Location of Battery: Unit Letter <u>M</u> Section <u>10</u> Township <u>25S</u> Range <u>32E</u>									
	Number of wells producing into battery: Cotton draw Unit 237H (30-025-41996)									
B.	B. Based upon oil production of 357 barrels per day, the estimate									
	of gas to be flared is <u>1578</u> MCF; Value per day.									
C.	Name and location of nearest gas gathering facility: Currently tied into DCP Midstream									
D.	Distance Estimated cost of connection									
E.	This exception is requested for the following	This exception is requested for the following reasons:								
	Devon requesting flare due to upcoming Zia verbal from Charles Nimmer (BLM) on 03.2 starting March 21, 2016 to June 20, 2016.	1.16. We are red								
				-						
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until								
Signature	Kula Good	Ву								
Printed Name										
& Title <u>L</u>	inda Good, Regulatory Compliance Spec.									
E-mail Addre	esslinda.good@dvn.com	Date								
Date 03.22	2.16 Telephone No. (405) 552-6558									

* Gas-Oil ratio test may be required to verify estimated gas volume.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

- 1. Comply with NTL-4A requirements
- 2. Subject to like approval from NMOCD
- 3. Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08
- 4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
- Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
- 6. This approval does not authorize any additional surface disturbance.
- An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
- 8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
- Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per NTL-4A II. A. "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.