

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0160973

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator
BTA Oil Producers LLC

3. Address
104 S. Pecos
Midland, TX 79701

3a. Phone No. (include area code)
432-682-3753

9. API WELL NO.
30-025-42125

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 190' FSL & 1050' FEL, Unit P (SESE) Sec 7-T26S-R33E
At top prod. Interval reported below
At total depth 352' FNL & 453' FEL, Unit A (NENE) Sec 7-T26S-R33E

10. FIELD NAME
WC-025 G-06 S253329D; Up Bone Spring

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 7 T 26S R 33E

12. COUNTY OR PARISH Lea 13. STATE NM

14. Date Spudded 11/29/14 15. Date T.D. Reached 12/28/14 16. Date Completed ☐ D & A ☒ Ready to Prod. 17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3242' GR 3260' KB

18. Total Depth: MD 13728' TVD 9164' 19. Plug back T.D.: MD 13644' TVD 9162' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & other Logs Run (Submit a copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	860'	None	850		0	None
12 1/4"	9 5/8" J55	40#	0	4741'	None	1350		0	None
7 7/8"	5 1/2" P110	17#	0	13728'	6869'	2500		1280'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9387'	13639'	9387-13531'	0.43	1176	Open
B)			13629-13639'		60	Open
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
1/21/15	1/30/15	24	→	826	845	1624			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
34/64"		875#	→	826	845	1624			

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)



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28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwe. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Lamar	4755'	4793'		Rustler	850'
Bell Canyon	4794'	5841'		Top of Salt	1091'
Cherry Canyon	5842'	7490'		Base of Salt	4604'
Brushy Canyon	7491'	8968'		Lamar	4755'
Bone Spring Lm	8969'	9927'		Bell Canyon	4794'
1st Bone Spring	9928'	10545'		Cherry Canyon	5842'
2nd Bone Spring	10546'	10546'		Brushy Canyon	7491'
3rd Bone Spring	11620'	12051'		Bone Spring Lm	8969'
Wolfcamp	12052'	12750'		1st Bone Spring	9928'
				2nd Bone Spring	10546'
				3rd Bone Spring	11620'
				Wolfcamp	12052'
					TVD. 12750'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Surveys
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Stimulation data

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 2/13/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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8115 JV-P Mesa B Com #2H

30-025-42125

Sec 7-T26S-R33E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
13431-13531'	1500	248360	238548
13281-13381'	3024	246901	253092
13138-13231'	3024	248459	249858
12982-13082'	3066	246627	252756
12832-12932'	3234	246146	249774
12685-12782'	3024	248370	251182
12532-12632'	3024	249558	243012
12383-12483'	3024	246206	241374
12233-12333'	3192	246080	245364
12083-12183'	3024	249880	244944
11933-12033'	3024	247630	243096
11784-11885'	3024	242786	239820
11634-11734'	3024	233661	256830
11484-11579'	3024	246274	241458
11337-11434'	3024	248387	265692
11184-11284'	3780	247359	241710
11028-11134'	3486	248247	241626
10885-10985'	3108	246883	241878
10735-10835'	3024	246564	240198
10589-10685'	3024	246636	239694
10435-10535'	3024	246182	243748
10286-10386'	3024	246785	241248
10141-10236'	3024	246446	239526
9986-10086'	3066	250621	243474
9833-9936'	3024	247481	243306
9687-9786'	3024	247565	235138
9537-9637'	3024	244670	241296
9387-9487'	3024	235841	233982
Totals	84912	6896605	6843623