

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 20 2016

WELL COMPLETION OR RECOMPLETION REPORT RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

NMNM59398

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
- b. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back

Other

HOBBSOCD
Diff. Resv.

FEB 27 2015

2. Name of Operator

BTA Oil Producers LLC

3. Address

104 S. Pecos
Midland, TX 79701

3a. Phone No. (Include Area Code)

432-682-3753

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

8115 JV-P Mesa B Com #4H

9. API WELL NO.

30-025-42127

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 190' FSL & 1880' FWL, Unit N (SESW) Sec 7-T26S-R33E

At top prod. Interval reported below

At total depth 362' FNL & 2192' FWL, Unit C (NENW) Sec 7-T26S-R33E

10. FIELD NAME

WC-025 G-06 S253329D; Up Bone Spring

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA 7 T 26S R 33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. Date Spudded

10/20/14

15. Date T.D. Reached

11/24/14

16. Date Completed

2/7/15

☐ D & A☒ Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3230'

GR

3248'

KB

18. Total Depth:

MD

13760'

TVD

9216'

19. Plug back T.D.:

MD

13660'

TVD

9216'

20. Depth Bridge Plug Set:

MD

13660'

TVD

9216'

21. Type Electric & other Logs Run (Submit a copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	840'	None	1700		0	None
12 1/4"	9 5/8" J55	40#	0	4778'	None	1450		0	None
7 7/8"	5 1/2" P110	17#	0	13755'	6919'	2375		1188'	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9442'	13620'	9442-13560'	0.43	1008	Open
B)			13610-13620'		60	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
2/10/15	2/15/15	24	→	884	1204	1562			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg Press. SI	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
44/64"		650#	→	884	1204	1562			Producing

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press. SI	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						



* See instructions and spaces for additional data on page 2)

28b. Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

28c. Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top Measured Depth
Lamar	4732'	4769'		Rustler	831'
Bell Canyon	4770'	5820'		Top of Salt	1077'
Cherry Canyon	5821'	7454'		Base of Salt	4591'
Brushy Canyon	7455'	8954'		Lamar	4732'
Bone Spring Lm	8955'	9903'		Bell Canyon	4770'
1st Bone Spring	9904'	10494'		Cherry Canyon	5821'
2nd Bone Spring	10495'	11614'		Brushy Canyon	7455'
3rd Bone Spring	11615'	12042'		Bone Spring Lm	8955'
Wolfcamp	12043'	12750'		1st Bone Spring	9904'
				2nd Bone Spring	10495'
				3rd Bone Spring	11615'
				Wolfcamp	12043'
					TVD. 12750'

32. Additional remarks (include plugging procedure):

31. Formation (Log) Markers:

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Surveys
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Stimulation data

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Pam Inskeep

Title Regulatory Administrator

Signature

Pam Inskeep

Date 2/19/15

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COPY

8115 JV-P Mesa B Com #4H

30-025-42127

Sec 7-T26S-R33E

<u>Perfs</u>	<u>7 1/2% Acid (Gal)</u>	<u>Sand (#)</u>	<u>Fluid (Gal)</u>
13461-13560'	4536	246289	275814
13312-13411'	3024	245727	259182
13163-13262'	3024	250390	254144
13014-13113'	3066	246824	252084
12865-12955'	2982	251483	252294
12716-12816'	2982	246398	250068
12567-12658'	3024	248358	250194
12419-12518'	3024	245994	247800
12278-12358'	3000	246025	248048
12124-12220'	3012	244504	246654
11988-12071'	3108	245887	249060
11823-11922'	3012	240679	245132
11674-11773'	2982	243960	246330
11534-11618'	3012	243604	248550
11376-11476'	3024	247174	249018
11238-11325'	2970	244275	245436
11082-11178'	3024	245373	248016
10930-11029'	3024	244877	241794
10786-10880'	3024	243712	247758
10634-10731'	3024	248630	245616
10483-10582'	2982	242655	251496
10339-10419'	2982	252098	246036
10185-10285'	3024	246864	247380
10036-10136'	3012	245715	241404
9893-9977'	3012	251238	244512
9739-9838'	3024	248572	243768
9590-9683'	3024	242417	242508
9442-9531'	3348	235110	241152
Totals	86286	6884832	6961248

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 20 2016
RECEIVED