

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM113964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PAINT 33 FED 2H ✓
2. Name of Operator DEVON ENERGY PRODUCTION CO, LP Contact: MEGAN MORAVEC E-Mail: megan.moravec@dvn.com		9. API Well No. 30-025-42591 ✓
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Exploratory WC-025 G-06 5253206M; BS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T24S R32E SESW 200FSL 1980FWL ✓		11. County or Parish, and State LEA COUNTY COUNTY, NM

**HOBBS OCL**  
**JAN 25 2016**  
**RECEIVED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations ✓
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/26/15-6/29/15) Spud @ 22:00. TD 17-1/2? hole @ 901?. RIH w/ 22 jts 13-3/8? 54.5# J-55 BT csg, set @ 901?. Lead w/ 960 sx CIC, yld 1.34 cu ft/sk. Disp w/ 132 bbls 8.33 ppg water. Circ 412 sx cmt to surf. PT BOPE @ 250/3000 psi, PT mud lines to 250/4000 psi, held all tests 10 min, OK. PT csg to 1500 psi, hold 30 min, OK.

(6/30/15-7/2/15) TD 12-1/4? hole @ 4603?. RIH w/ 88 jts 9-5/8? 40# J-55 & 14 jts 9-5/8? 40# HCK-55 csg, set @ 4603?. Lead w/ 950 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 345 bbls 8.33 ppg water. Circ 336 sx cmt to surf. PT BOPE @ 250/3000 psi, PT pumps to 4000 psi, hold all tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(7/19/15-7/24/15) TD 8-3/4? hole @ 15405?. RIH w/ 346 jts 5-1/2? 17# RY-P110 csg, set @ 15405?. 1st stage lead w/ 1025 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1320 sx CIH, yld 1.23 cu ft/sk. Disp w/ 356

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #312923 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/21/2015 ()**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/17/2015

**ACCEPTED FOR RECORD**  
JAN 20 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #312923 that would not fit on the form**

**32. Additional remarks, continued**

bbls 8.33 ppg water. Drop DVT opening plug, DVT set @ 5525.2?. Circ 72 bbls cmt off top of DVT. ETOC for 1st stage @ 5488?. 2nd stage lead w/ 230 sx Tuned Light H, yld 2.86 cu ft/sk. Tail w/ 50 sx CIC, yld 1.33 cu ft/sk. Disp w/ 128 bbls 8.33 ppg water. Close tool. ETOC @ surf. RR @ 16:00.

*other sundries differ.*