

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                            |
|----------------------------------------------------------------------------|
| WELL API NO.<br>30-025-03891                                               |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE |
| 6. State Oil & Gas Lease No.                                               |
| 7. Lease Name or Unit Agreement Name<br>WEST LOVINGTON UNIT                |
| 8. Well Number<br>19                                                       |
| 9. OGRID Number<br>4323                                                    |
| 10. Pool name or Wildcat<br>LOVINGTON UPPER SA WEST                        |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ☒ WATER INJECTOR

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
15 SMITH RD. MIDLAND, TX. 79705

4. Well Location GPS Y- LAT 32. X-LONG -103  
Unit Letter K: 1980 feet from the SOUTH line and 1990 feet from the WEST line  
Section 5 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT FURTHER ACTION

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐  
INT TO P&A ☒  
P&A NR ☐  
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 299', 8 5/8" 28 # @ 1,989', TOC UNK. 5 1/2" 14 & 15.5# @ 4,740' TOC UNK, OH 4,740'-5,045', TD 5,080'. CIBP @ 5,045'.

AS EARLY JULY 5, 2016, MIRU, NDWH, NU BOP & TEST. RUWLU RIH & SET CIBP @ 4,735', RIH CIR MLF, MIX & SPOT 25 SX CL "C" CMT FROM 4,735'-4,535' WOC TAG & TEST.

PERF & SQZ 75 SX CL "C" CMT FROM 3,150-2,950', WOC & TAG. ( ANHY & B. SALT )

PERF & CIR 75 SX CL "C" CMT FROM 2,065' -1,865', 5 1/2" X 8 5/8, WOC & TAG ( INT. SHOE, T. SALT )

PERF & CIR 220 SX CL "C" CMT FROM 350' BACK TO SURFACE 5 1/2" X 8 5/8" X 13 3/8" ON ALL STRINGS.  
CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER  
RULE 19.15.7.14. OF NMAC, CLEAN LOCATION.

Verify cement to surface all strings.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING  
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron DATE 06 / 16 / 16  
Type or print name: Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only  
APPROVED BY: Maheshwari TITLE Petroleum Engr. Specialist DATE 6/22/2016  
Conditions of Approval (if any):



**CURRENT  
WELLBORE DIAGRAM**

Created: 5/20/2015 By: CJB  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Surface Location: 1980' FSL & 1980 FEL  
 County: Lea St: NM  
 Current Status: Active  
 Directions to Wellsite: \_\_\_\_\_

Well No.: 19 Field: Lovington  
 Unit Ltr: \_\_\_\_\_ Sec: 5 TSHP/Range: 17S/36E  
 St Lease: \_\_\_\_\_ API: 30-025-03891 Cost Center: BCFA30900  
 Elevation: \_\_\_\_\_ CHVNO: FA5038 TEPI: \_\_\_\_\_  
 MVP: \_\_\_\_\_

**Surface Csg.**

Size: 13.375"  
 Wt.: 48#  
 Set @: 299'  
 Sxs cmt: 190  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 17"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: \_\_\_\_\_

Original Spud Date: 5/12/1945  
 Original Compl. Date: 6/20/1945

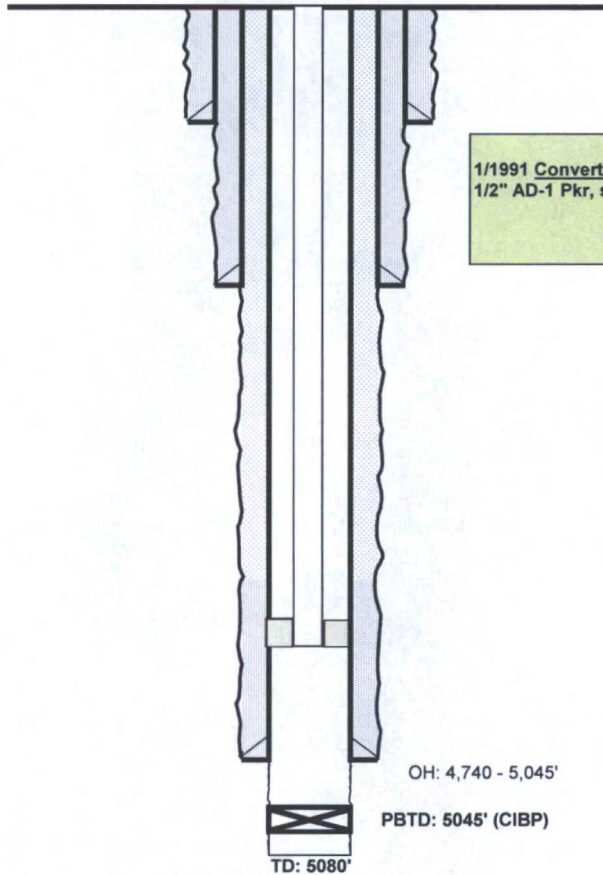
**Intermediate Csg.**

Size: 8.625"  
 Wt.: 28#  
 Set @: 1989'  
 Sxs cmt: 150  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 11.5"

**Production Csg.**

Size: 5.5"  
 Wt.: 14-17.5#  
 Set @: 4740'  
 Sxs Cmt: 150  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7.875"

141 jts 2-3/8" IPC tbg.  
 5-1/2" AD-1 pkr @ 4638'



**Well History**  
 1/1991 Convert to Inj: RIH w/ 141 jts 2-3/8" IPC & 5-1/2" AD-1 Pkr, set pkr @ 4,638'.

OH: 4,740 - 5,045'

PBTD: 5045' (CIBP)

TD: 5080'

Remarks: \_\_\_\_\_

**PYA**  
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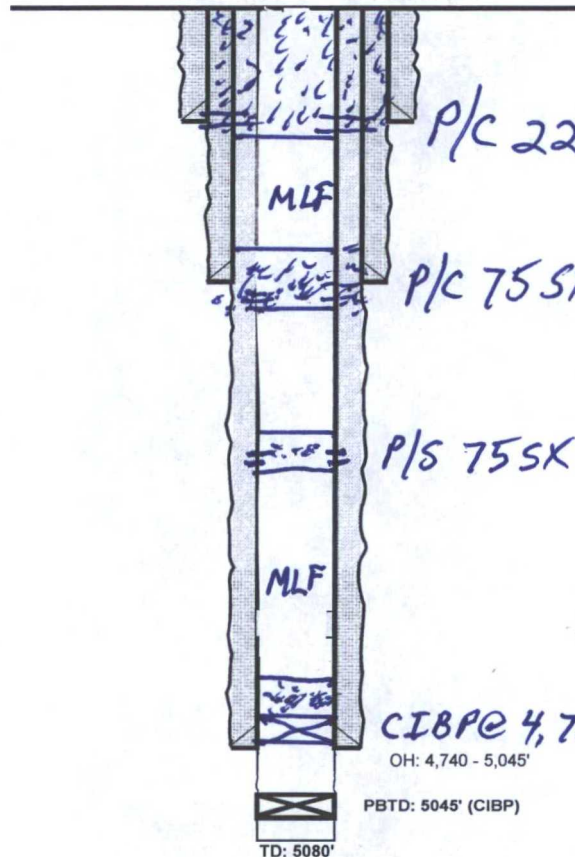
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Original Compl. Date: 6/20/1945

P/C 2205X 350' SURF.

P/C 755X 2,065'-1865' TAG

P/S 755X 3,150'-2,950 TAG

CIBP@ 4,735' w/255X  
OH: 4,740 - 5,045'

PBTD: 5045' (CIBP)

TD: 5080'

Remarks: \_\_\_\_\_