Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM82026

SUNDRY	NOTICES AND REPOR	TS ON WELLS	NMNM82026	
Do not use this abandoned well	form for proposals to d Use form 3160-3 (APD)	rill or to re-enter an for such proposals.	6. If Indian, Allotte	e or Tribe Name
SUBMIT IN TRIP	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.
Type of Well Gas Well	er /	JUN	2 3 2016 8. Well Name and N MultipleSee A	
Name of Operator RIDGEWAY ARIZONA OIL CO	Contact: JA	AMIE L HOGUE REC	9. API Well No. MultipleSee	Attached
3a. Address 777 NORTH ELDRIDGE PARK HOUSTON, TX 77079	WAY, SUITE 150	3b. Phone No. (include area co Ph: 832-485-8522		or Exploratory SAN ANDRES
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		11. County or Paris	h, and State
Multiple-See Attached			ROOSEVELT	COUNTY, NM .
12. CHECK APPR	OPRIATE BOX(ES) TO I	NDICATE NATURE O	F NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION	
- National Change	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other
	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	
☐ Final Abandonment Notice				
13. Describe Proposed or Completed Oper If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved or	Convert to Injection ration (clearly state all pertinent of the or recomplete horizontally, given will be performed or provide the operations. If the operation resultandonment Notices shall be filed	we subsurface locations and me e Bond No. on file with BLM/F ts in a multiple completion or r	☐ Water Disposal ting date of any proposed work and apprasured and true vertical depths of all per BIA. Required subsequent reports shall the ecompletion in a new interval, a Form 3 luding reclamation, have been completed.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once
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Revisions to Operator-Submitted EC Data for Sundry Notice #341085

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

OTHER

SR

NMNM82026

RECL SR

NMNM82026

Agreement:

Lease:

Operator:

RIDGEWAY ARIZONA OIL CORP 777 N. ELDRIDGE PARKWAY, SUITE 150 HOUSTON, TX 77079

Ph: 832-485-8522

Admin Contact:

JAMIE L HOGUE VP REGULATORY AFFAIRS E-Mail: jhogue@enhancedoilres.com

Ph: 832-485-8522

Tech Contact:

JAMIE L HOGUE VP REGULATORY AFFAIRS

E-Mail: jhogue@enhancedoilres.com

Ph: 832-485-8522

Location:

State: County:

ROOSEVELT COUNT

Field/Pool:

CHAVEROO SAN ANDRES FIELD

Well/Facility:

FEDERAL A #1 Sec 24 T07S R32E Mer NMP 660FSL 1980FEL

RIDGEWAY ARIZONA OIL CORP 777 NORTH ELDRIDGE PARKWAY, SUITE 150 HOUSTON, TX 77079 Ph: 832-485-8522

JAMIE L HOGUE

VP REGULATORY AFFAIRS

E-Mail: jhogue@enhancedoilres.com

Ph: 832-485-8522

JAMIE L HOGUE VP REGULATORY AFFAIRS

E-Mail: jhogue@enhancedoilres.com

Ph: 832-485-8522

ROOSEVELT

CHAVEROO-SAN ANDRES

FEDERAL A 1

Sec 24 T7S R32E SWSE 660FSL 1980FEL

FEDERAL A 2 Sec 24 T7S R32E SESE 660FSL 660FEL

FEDERAL A 3 Sec 24 T7S R32E NWSE 1980FSL 1980FEL

Jamie Hogue

From: Sent:

Antonio Sanchez <sancheza@rcec.org> Wednesday, June 01, 2016 4:43 PM

To:

Jamie Hogue; 'Felicia Zagorski'

Cc:

nieced@rcec.org; smitht@rcec.org; segoviae@rcec.org

Subject:

RE: Chaveroo Field Pole Removal Request

Hi Jamie.

We'll add this to "our list" along with the other poles to be removed as per your previous requests.

Thanks,

Antonio R. Sanchez, Jr., MSE, PE

Engineering Manager Roosevelt County Electric Cooperative, Inc. PO Box 389 - 121 N. Main Street Portales, NM 88130 (575) 356-4491 (Phone) (575) 359-1651 (FAX) email: sancheza@rcec.org



"You shall love the Lord your God with all your heart and with all your soul and with all your might." Deuteronomy 6:5 (NASB)

From: Jamie Hogue [mailto:jhogue@enhancedoilres.com]

Sent: Wednesday, June 01, 2016 2:23 PM To: 'Felicia Zagorski'; Antonio Sanchez

Subject: Chaveroo Field Pole Removal Request

Antonio and Felicia,

Please accept this email as Ridgeway Arizona Oil Corp.'s request to remove the 25 secondary power poles listed in the attached document. These well locations are associated with terminated federal oil and gas leases. The well locations either have already been plugged or will be plugged in the near term. This federal acreage is no longer available for active oil and gas development and thus re-development at these locations is not possible.

Please allow this list to supersede any previous requests Ridgeway Arizona Oil Corp. has made in the Chaveroo Field.

Feel free to call me with any questions or additional information you might need.

Jamie L Hoque

Enhanced Oil Resources Inc.

	EEDEBALA #1	במומר ואם מר	POOCETE	-		
SCOCOLINATIO	「	30-041-2010/	KOOSEVELI	0-24-075-32E	Federal	S. KIZER
MINIMINIO	FEDERAL A #2	30-041-20112	ROOSEVELT	P-24-07S-32E	Federal	S. KIZER
	FEDERAL A #3	30-041-20154	ROOSEVELT	J-24-07S-32E	Federal	S. KIZER
	TKL FEDERAL 27 #2	30-041-10503	ROOSEVELT	G-27-07S-33E	Federal	Federal
78//7TOMINIM	TKL FEDERAL 27 #3	30-041-10504	ROOSEVELT	A-27-07S-33E	Federal	Federal
	TKL FEDERAL 22 #3	30-041-10542	ROOSEVELT	M-22-07S-33E	Federal	Federal
NMNM044701-A	TKL FEDERAL 22 #4	30-041-10543	ROOSEVELT	K-22-07S-33E	Federal	Federal
	TKL FEDERAL 22 #5	30-041-10544	ROOSEVELT	L-22-07S-33E	Federal	Federal
	FEDERAL 21A #1	30-041-20023	ROOSEVELT	H-21-07S-33E	Federal	NMGFD
	FEDERAL 23 #1	30-041-10527	ROOSEVELT	M-23-07S-33E	Federal	S. KIZER
	FEDERAL 23 #2	30-041-00196	ROOSEVELT	N-23-07S-33E	Federal	S. KIZER
	FEDERAL 23 #3	30-041-10529	ROOSEVELT	0-23-07S-33E	Federal	S. KIZER
	FEDERAL 23 #4	30-041-10530	ROOSEVELT	P-23-07S-33E	Federal	S. KIZER
	FEDERAL 23 #5	30-041-10531	ROOSEVELT	L-23-07S-33E	Federal	S. KIZER
	FARRELL FEDERAL #01	30-041-10125	ROOSEVELT	M-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #02	30-041-10212	ROOSEVELT	L-28-07S-33E	Federal	NMGFD
VMNW83197	FARRELL FEDERAL #03	30-041-10252	ROOSEVELT	N-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #04	30-041-10253	ROOSEVELT	0-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #05	30-041-10240	ROOSEVELT	K-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #06	30-041-10411	ROOSEVELT	P-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #07	30-041-10423	ROOSEVELT	J-28-075-33E	Federal	NMGFD
	FARRELL FEDERAL #08	30-041-10440	ROOSEVELT	E-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #09	30-041-10441	ROOSEVELT	1-28-07S-33E	Federal	NMGFD
	FARRELL FEDERAL #14	30-041-10432	ROOSEVELT	C-28-07S-33E	Federal	NMGFD
NMNM0554778	LAUCK FEDERAL #11	30-041-10487	ROOSEVELT	K-29-07S-33E	Federal	S. KIZER