

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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JUN 07 2016
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: 249
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator Occidental Permian LTD	9. OGRID 157984
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10. Address of Operator P.O. Box 4294 Houston, TX 77210	11. Pool name or Wildcat Hobbs; Grayburg - San Andres
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	10	19S	38E		286	N	930	E	LEA
BH:	J	3	19S	38E		1873	S	1431	E	LEA

13. Date Spudded 06/23/2015	14. Date T.D. Reached 06/26/2015	15. Date Rig Released 06/28/2015	16. Date Completed (Ready to Produce) 08/03/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3600.2 GR
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18. Total Measured Depth of Well 5275	19. Plug Back Measured Depth 5220	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 4880 - 5006 San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1723	12 1/4	Cl. C 780 sx	0
7	26	5260	8 3/4	Cl. C 220 sx	0
7	26	4449	8 3/4	Cl. C 690 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4769	

26. Perforation record (interval, size, and number) 4880 - 5006 @ 10 spf / 612 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>4880 - 5006</td> <td>acid job w/ 5900 gals 15% NEFE</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4880 - 5006	acid job w/ 5900 gals 15% NEFE
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4880 - 5006	acid job w/ 5900 gals 15% NEFE				

28. PRODUCTION

Date First Production 05/10/2016	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Lift	Well Status (<i>Prod. or Shut-in</i>) Prod					
Date of Test 05/10/2016	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 0	Water - Bbl. 572	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 0	Water - Bbl. 572	Oil Gravity - API - (<i>Corr.</i>) 35	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood	30. Test Witnessed By
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31. List Attachments
C102, C104, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>April Hood</i>	Printed Name April Hood	Title Regulatory Coordinator
E-mail Address april_hood@oxy.com		Date 06/06/2016

KEZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1782	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3151	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3420	T. Devonian	T. Cliff House
T. Queen	4116	T. Silurian	T. Menefee
T. Grayburg	4484	T. Montoya	T. Point Lookout
T. San Andres	4833	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3151	3420	268	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3420	4116	696	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
4116	4484	368	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4484	4833	349	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4833			dolomite				