

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; font-size: 2em; color: blue; opacity: 0.5;">RECEIVED</div> <div style="position: absolute; top: 0; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em; color: blue; opacity: 0.5;">JUN 07 2016</div>	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: 250
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Occidental Permian LTD	9. OGRID 157984
10. Address of Operator P.O. Box 4294 Houston, TX 77210	11. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
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Surface:	A	10	19S	38E		336	N	930	E	LEA
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BH:	A	10	19S	38E		9	N	997	E	LEA
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13. Date Spudded 06/17/2015	14. Date T.D. Reached 06/20/2015	15. Date Rig Released 06/22/2015	16. Date Completed (Ready to Produce) 07/25/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3599.6 GR
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18. Total Measured Depth of Well 4570	19. Plug Back Measured Depth 4519	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log
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22. Producing Interval(s), of this completion - Top, Bottom, Name
4244 - 4360 San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1630	12 1/4	Cl. C 630 sx	0
7	26	4560	8 3/4	Cl. C 210 sx	0
7	26	3787	8 3/4	Cl. C 460 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4156	

26. Perforation record (interval, size, and number)
4244 - 4360 @ 4 spf / 284 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4282 - 4360</td> <td>acid job w/ 3000 gal 15% NEFE</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4282 - 4360	acid job w/ 3000 gal 15% NEFE
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4282 - 4360	acid job w/ 3000 gal 15% NEFE			

28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>)
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Date of Test 05/10/2016	Hours Tested 24hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 1177	Gas - Oil Ratio 0
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 1177	Oil Gravity - API - (<i>Corr.</i>) 35
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29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments
C102, C104, Inclination Report, Direction Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name April Hood Title Regulatory Coordinator Date 06/06/2016

E-mail Address april_hood@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1748	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2862	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3056	T. Devonian	T. Cliff House
T. Queen	3621	T. Silurian	T. Menefee
T. Grayburg	3904	T. Montoya	T. Point Lookout
T. San Andres	4220	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2862	3056	194	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3056	3621	565	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3621	3904	283	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3904	4220	316	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4220			dolomite				