District I 1625 N. French Dr., H	lobbs, NM 8	38240		State of New Mexico					Form C	
Phone: (575) 393-616 District II				Energy	Minerals and	Natural Reso	ources		Revised July 18, 2	
811 S. First St., Artesi Phone: (575) 748-128. District III				Oil Conservation Division			HOBB		IENDED REPO	
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170				1220 South St. Francis Dr.			JUN 222016			
District IV 1220 S. St. Francis Dr				Santa Fe, NM 87505			RECEIVED			
Phone: (505) 476-346	0 Fax: (505)) 476-3462								
APPLIC	ATIO	NFOR	PERMIT T	O DRILL,	RE-ENTER	, DEEPEN, I	PLUGBACK	C, OR ADD		
OWL SWD Operating, Inc. 8214 Westchester Drive, Suite 850, Dallas, TX 75255							308339			
No other	1		ilester Drive, Suite					³ API Number 47319 30-025- 47319		
* Property Code 					² Property Name Aills North SWD	a second		^{o.} Well No. 1		
	07	50		^{7.} Su	rface Location	De				
	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
Р	35	215	32E	8 Propose	200 ed Bottom Hole	South	237	East	Lea	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
Р	35	21S	32E		200	South	237	East	Lea	
					ol Information		21			
Sec. 2. 18					Name nian -Silurian				Pool Code 97869	
141	÷			Addition	al Well Informa			A State		
^{11.} Work Type N			^{12.} Well Type S	^{12.} Well Type ^{13.} Cable/I S R		Р		^{15.} Ground Level Elevation 3,663'		
^{16.} Multiple			1 1		^{18.} Formation Devonian-Silurian			^{20.} Spud Date ASAP		
in the second	50' sing a c	losed-loop s	system in lieu of		15,261'		50	1 mile+	662	
Tune	Type Hole Size		Casing Size	1 1 1 2 2 2 2	sing and Cemen	Setting Depth	Sacks of Cement		Estimated TOC	
Type Surface		4"	20"	Casing Wei 106.5 lb	2	950'	1,146		Estimated TOC SURFACE	
1.	rmediate 17.5"		13.625"	88.2 lb/	the second second	6,000'	4,586	1	SURFACE	
ntermediate 17.5										
Prod.Liner			10.75" 7"	65.7 lb/ 35.0 lb/		12,000' ,800'-15,800'	2,713		SURFACE 11,800'	
						A CONTRACTOR OF THE OWNER				
Tubing	N	A	5.5" Casin	20 lb/ft, 23	ogram: Addition	15,700' nal Comments	NA		NA	
14 S. 10	12				and the second				1	
<u></u>				19. Sec. 19. 23 /	wout Preventio	1 1 1 1 1 1 1				
Type Double Hydraulic Blinds, Pipe			V	Vorking Pressure 5,000		Test Pressur 5,000	re	Manufacturer Cameron		
Double Hy	Lance Din			-,		0,000	1 2 2			
knowledge and beli	ef.			omplete to the best of		OILC	ONSERVATI	ON DIVISIO	ON	
I further certify th (B) NMAC , if a Signature:			(19.15.14.9 (A) A	IAC 🗌 and/or 19.1		ved By:	and	there.		
Printed name: Stephen Pattee, P.G.						Title: Petroleum Projneer				
	100		ist & Co. LLC (ag	gent of OWL)	Approv	ved Date: 96/2	and the second s	biration Date:	26/2×/19	
E-mail Address:	steve@	lonquist.com	1. 44				11-			
Date: 06/21/2016 Phone: (512) 600-1774						ons of Approval Att	ached	A States	4	

The above BOP will be used until the 10.75" casing is set and cemented. Prior to drilling the 8.75" hole, 10,000 psi equipment will be installed. No H2S is expected.

LONQUIST & CO. LLC

AUSTIN HOUSTON

PETROLEUM ENERGY ENGINEERS ADVISORS WICHITA CALGARY

www.lonquist.com

June 21, 2016

Mr. Paul Kautz New Mexico Oil Conservation Division District 1 1625 N. French Drive Hobbs, NM 88240 (575) 393-6161 HOBBS OCD JUN 2 2 2016 RECEIVED

RE: FORM C-101 FOR NEW DRILLING PERMIT MILLS NORTH SWD WELL NO. 1 ADMINISTRATIVE ORDER SWD-1562 OWL SWD OPERATING, LLC

Mr. Kautz:

OWL SWD Operating, LLC ("OWL") is seeking authorization to drill the new saltwater disposal well identified in Administrative Order SWD-1562. In support of this request, please find Forms C-101 and C-102 as required by New Mexico regulations.

Please do not hesitate to contact me with any questions that you may have regarding this submittal. Thank you for your time and attention to this application.

Sincerely,

Stephen Pattee, P.G. Regulatory Manager Lonquist & Co, LLC (agent for OWL SWD Operating, LLC) (512) 600-1774 steve@lonquist.com