

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
RECEIVED
JUN 20 2016

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-41782
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. A0-2614-0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
McDonald State AC 2 (306616)
6. Well Number:
039

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Apache Corporation
9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705
11. Pool name or Wildcat
Blinebry(6660)/Tubb(60240)/Drinkard(19190)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	13	22S	36E		2230	S	1710	E	Lea
BH:										

13. Date Spudded 12/20/2014
14. Date T.D. Reached 12/29/2014
15. Date Rig Released 12/29/2014
16. Date Completed (Ready to Produce) 06/03/2016
17. Elevations (DF and RKB, RT, GR, etc.) 3470' GL

18. Total Measured Depth of Well 7500'
19. Plug Back Measured Depth 5844'
20. Was Directional Survey Made? --
21. Type Electric and Other Logs Run --

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5731'-5771'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1232'	11"	625 sx Class C	
5-1/2"	17	7500'	7-7/8"	1555 sx Class C (ETOC @ 1900')	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5810'	

26. Perforation record (interval, size, and number)
Blinebry 5731'-5771' (6 SPF, 42 holes) Producing
Tubb 6313'-6421' (2 SPF, 48 holes) RBP @ 5840'
Drinkard 6537'-6733' (2 SPF, 54 holes) RBP @ 5840'
Abo 6883'-7288' (2&3 SPF, 76 holes) CIBP @ 6870', top w/24' cmt

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5731'-5771' 172 bbls Slickwater; 1403 bbls Crosslink; 95,960# sand

PRODUCTION

28. Date First Production 06/03/2016
Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/13/2016	24			24	24	304	1000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 06/16/2016
E-mail Address Reesa.Fisher@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2729'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2908'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3383'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3685'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5157'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5264'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5613'	T. Gr. Wash	T. Dakota	
T. Tubb 6158'	T. Delaware Sand	T. Morrison	
T. Drinkard 6534'	T. Bone Springs	T. Todilto	
T. Abo 6818'	T. Rustler 1245'	T. Entrada	
T. Wolfcamp	T. Tansill 2524'	T. Wingate	
T. Penn	T. Penrose 3507'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology