Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO 1625 N. French Dr., Hobbs, NM 88240 232425 OIL CONSERVATION DIVISION 30-025-06733 District II 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE X STATE \ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Eubank 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator 227588 Range Operating New Mexico, Inc. 10. Pool name or Wildcat 3. Address of Operator 777 Main St., Ste. 800 Fort Worth, TX 76102 Paddock 4. Well Location 450 feet from the north 2306 feet from the east Unit Letter line and line 22 Township 21S 37E **NMPM** Section Range Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424 Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit type_ Depth to Groundwater Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON CHANGE PLANS** PULL OR ALTER CASING П MULTIPLE COMPL \Box CASING/CEMENT JOB П PB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/01/06 ND WH NU BOP. RU pmp trk. L&T csg & plug to 3000 psi. Tst good. Release press. RU W/L trk. RIH w/CCL & slick csg guns set @ 3 spm. Run dn to 5200', run a collar strip, got on depth w/Schlumberger Comp. Neutron GR log dated 2/23/06. Perf'd 5096 - 5108' @ 3 spf, total 36 holes. RD W/L trk. RU tbg tst, tallied & tst in w/2 7/8" x 7" model R pkr, sn & tbg. All tbg tst good. RD tst. Set pkr @ 4925'. RU pmp trk. L&T csg & pkr to 500 psi, held good. RU swab IFL @ surface, made 4 runs. SWIFN. 3/02/06 Open well. RU swab IFL @ 3700'. RU key acid trk to pmp 1500 gals 15% acid w/70 balls sealers to break down perfs @ 5096 - 5108', load backside w/1 bbl 2% KCl wtr, put 500 psi, left pressure during job. RU to tbg, tst lines to 4900 psi, good tst. Start acid job. SWIFN. 3/03/06 Bled tbg dn. RU swab IFL @ 1800'. Continued swabbing. SWIFWE. 3/05/06 Bled tg dn. RU swab IFL @ 1100'. Made total of 3 runs. RD swab. Unset pkr. TOH w/tbg & pkr. TIH w/NC, MJ, SN, tbg & TAC. Set TAC w/18 pts of tension. NU WH. TIH, removed protectors off the rods. RIH w/GA pmp & rods. PU subs & PR. Set pmp, respaced well. L&T to 500 psi. Well showed good pmp action. SWIFN. 3/06/06 RD PU Clean loc. Turned well over to production @ 8 am. Moved off loc. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE MALL DATE 3-20-06 TITLE Sr. Reg. Sp. E-mail addressphale@rangeresources. Temphone No. 817-810-1916 Type or print name Paula Hale For State Use Only APPROVED BY: PETROLEUM ENGINEER

2A Drinkard

Conditions of Approval (if any):