

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-06733

5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Range Operating New Mexico, Inc.

3. Address of Operator

777 Main St., Ste. 800, Fort Worth, TX 76102

4. Well Location

Unit Letter B 450 Feet From The North Line and 2306 Feet From The East Line

Section 22 Township 21S Range 37E NMPM Lea County

10. Date Spudded 3-01-06 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 3-06-06 13. Elevations (DF& RKB, RT, GR, etc.) 3424 14. Elev. Casinghead

15. Total Depth 7630 16. Plug Back T.D. 5365 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5096 - 5108 Paddock 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5148
					SN @ 5149	TAC @ 5023

26. Perforation record (interval, size, and number)
5096 - 5108, .40", 3 spf, Total of 36 shots
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5096 - 5108 Acidize w/1500 gals 15% acid w/70 ball sealers.

28. PRODUCTION

Date First Production 3-06-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2" x 1 1/2" x 16' w/7/8" x 12' GA Well Status (Prod. or Shut-in) Producing
Date of Test 3-11-06 Hours Tested 24 Choke Size Open Prod'n For Test Period Oil - Bbl .1 Gas - MCF 1 Water - Bbl. 15 Gas - Oil Ratio 10,000
Flow Tubing Press. 200 Casing Pressure 15 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 34.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chris Garcia

30. List Attachments

C-103
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paula Hale
E-mail Address phale@rangeresources.com

Printed Name Paula Hale Title Sr. Reg. Sp.

Date 3-20-06