

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26015
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 49
9. OGRID Number 227588
10. Pool name or Wildcat Eunice San Andres, Southwest

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
777 Main St., Ste. 800, Fort Worth, TX 76102

4. Well Location
Unit Letter J : 2160 feet from the south line and 2310 feet from the east line
Section 18 Township 22S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/06 - RU ELU. RIH w/gauge ring, logging tool to 5410'. Correlate to Dresser Atlas Compensated Densilog/Neutron log from 8-16-78. Run GR/CCL log strip from 5410 to 3450'. POOH w/logging tools. RBIH w/CIBP on setting tool to 5400'. Correlate to log strip & set CIBP @ 5400'. POOH w/tool. RBIH w/dmp bailer to CIBP. Dump 20' cmt on top of CIBP. POOH w/dmp bailer. RBIH with slick gun, Correlate to log strip & perf as follows: (5096 - 5104') - 24 shots; & (5112 - 5118') - 18 shots. 42 shots total. POOH w/gun. All shots fired. EDMO Baker Atlas. RU Hydrostatic tbg tst. RIH w/pkr, SN & tbg to 5149'. Set pkr. Tst pkr & CIBP to 4000 psi. Good tst.
2/27-28/06 - TIH w/20 jts & RBP, set RBP @ 600' FS, TOO H w/tbg, loaded hole w/FW. ND BOP. TIH & retr'd RBP. TOO H w/plug. TIH w/SN & tbg.
3/02-04/06 - TIH w/on&off tool & tbg. Latched on to plug, unset plug. TOO H w/tbg & plug. TIH w/pkr & tbg. Set pkr @ 4902'. RU acid trk. Pmp 1500 gals 15% acid & 70 balls to BD perfs @ 5096 - 5118'. Tst lines to 5000 psi, load casing w/1/2 bbl put 500 psi, held pressure during job. RU swab, made 10 swab runs. SWIFN. Open well, RU swab, made 12 swab runs. SWIFE.
3/05-07/06 - RU swab IFL @ 4700' FS, PO w/swb, got out w/50' of fluid, all wtr. RD swab. TOO H w/tbg, pkr. TIH w/pkr, SN & tbg. Set pkr @ 4902'. RU pmp trk, L&T csg to 500 psi, tst good. Pmp 1500 gals 15% NEFE acid & 70 BS to brk dn perfs @ 5096 - 5118', held 500 psi during job. RD acid trk, bled well dn, unset pkr, TIH past btm perf to knock off balls. Reset pkr @ 5084' w/164 jts, load csg, tst pkr to 500 psi good tst. RU swab, made 5 runs. SWIFN. Swabing.
3/09/06 - Open well, RU swab. PO w/fluid sample. RD swab. LD pkr. RIH w/CCL & 5 1/2" CIBP, Set CIBP @ 5050'. POOH. RU pmp trk, load & tst csg & CIBP to 3000 psi. Good tst. TIH w/bailor, put 10' cmt on top of CIBP. RIH w/slick csg run. Perf from 3864 - 98, total 68. RD WL, TIH w/pkr, SN & tbg. Set pkr @ 3945'. L&T plug pkr & tbg to 3500 psi, held good. Rel press, unset pkr, Reset pkr @ 3821' w/123 jts. L&T pkr to 500 psi, held good. RD pmp trk. SIWIFN. RU swab, made 3 swab runs. SWIFWE.
3/12/06 - RU swab. Swab. RD swab, unset pkr. TOO H w/tbg & pkr. TIH w/NC, SN, tbg & TAC. ND BOP, set TAC w/12 pts ten. NU WH. TIH w/pmp 7 rods. PU sub & PR, seat pmp, hug well on. RU kill trk. L&T to 500 psi. Showed good pmp action. RD. PU. Clean loc. Turned well over to production @ 7 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paula Hale TITLE Sr. Reg. Sp. DATE 3-20-06

Type or print name Paula Hale E-mail address: phale@rangeresources.com Telephone No. 817-810-1916
For State Use Only PETROLEUM ENGINEER

APPROVED BY: 2A Blinebry Oil & Gas TITLE _____ DATE MAR 31 2006
Conditions of Approval (if any):