

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised June 10, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		WELL API NO. 30-025-26015	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  New Mexico M State	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				8. Well No.  49	
2. Name of Operator Range Operating New Mexico, Inc.				9. Pool name or Wildcat Eunice; San Andres, Southwest	
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102					
4. Well Location Unit Letter <u>J</u> <u>2160</u> Feet From The <u>south</u> Line and <u>2310</u> Feet From The <u>east</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM County					
10. Date Spudded 2-26-06		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 3-12-06	
13. Elevations (DF& RKB, RT, GR, etc.) 3427		14. Elev. Casinghead 3415			
15. Total Depth 6730		16. Plug Back T.D. 5040		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3864 - 3898 Eunice; San Andres, Southwest				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
No change					
<b>24. LINER RECORD</b>					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>					
SIZE		DEPTH SET		PACKER SET	
2 7/8		3952			
SN @ 3953		TAC @ 3796			
26. Perforation record (interval, size, and number)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5104 - 5118		Acidize w/3000 gals 15% acid & ball sealers.			
<b>28. PRODUCTION</b>					
Date First Production 3-12-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 1/2" x 16' w/1 1/4" x 16' GA			Well Status (Prod. or Shut-in) Producing
Date of Test 3-15-06		Hours Tested 24		Choke Size Open	
Prod'n For Test Period		Oil - Bbl .3		Gas - MCF 1	
Water - Bbl. 212		Gas - Oil Ratio 3333			
Flow Tubing Press. 260		Casing Pressure 10		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
				Oil Gravity - API - (Corr.) 37.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia
30. List Attachments C-103					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com				Date 3-20-06	