

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
March 4, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BTA Oil Producers 104 S. Pecos Midland, TX 79701		² OGRID Number 003002
		³ API Number 30 - 025-31621
⁴ Property Code 2354	⁵ Property Name 9205 JV-P Vacuum	⁶ Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	16S	35E		1982	South	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C/N	31	16S	35E		460	North/South	1980/2180	West	Lea

9 Proposed Pool 1

Vacuum;Abo, North

10 Proposed Pool 2

Drilling Pit Location and Other Information

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	16S	35E		1982	South	653	West	Lea
Depth to ground water			73'	Distance from nearest fresh water well			N/A	Distance from nearest surface water	
Distance from nearest surface water			N/A						
¹¹ Work Type Code D		¹² Well Type Code O		¹³ Cable/Rotary Workover Rig		¹⁴ Lease Type Code S		¹⁵ Ground Level Elevation 4029'	
¹⁶ Multiple N		¹⁷ Proposed Depth 8920'		¹⁸ Formation Abo		¹⁹ Contractor Pool/DDC		²⁰ Spud Date ASAP	

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
4-3/4"	Open hole for both	laterals			

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well currently produces from the Vacuum;Abo, North. We propose to add two lateral sections to the current wellbore. See attached directional plan and plats.

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Signature:

Pam Inskeep

Printed name: Pam Inskeep

Title: Regulatory Administrator

E-mail Address: pinskeep@btaoil.com

Date:

3/17/2006

Phone:

432/682-3753

Approved by:

[Signature]

Title:

PETROLEUM ENGINEER

Approval Date: **MAR 31 2006**

Expiration Date:

Conditions of Approval:

Attached ☐

DISTRICT I
1220 S. FRANCIS DR., HOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised JUNE 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-31621	Pool Code 61760	Pool Name Vacuum;Abo, North
Property Code	Property Name 9205 JV-P VACUUM	Well Number 1
OGRID No. 003002	Operator Name BTA OIL PRODUCERS	Elevation 4029'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	16-S	35-E		1982	SOUTH	653	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	16-S	35-E		460	SOUTH	2180	WEST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=683708.8 N X=754927.0 E LAT.=32°52'36.63" N LONG.=103°30'10.75" W BOTTOM HOLE LOCATION Y=682192.0 N X=756468.9 E</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Pam Inskeep</i> Signature Pam Inskeep Printed Name Regulatory Administr. Title 03/27/2006 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JANUARY 17, 2006</p> <p>Date Surveyed Signature & Seal of Professional Surveyor GARY E. EDSON NEW MEXICO 06.11.0047 Certificate No. GARY E. EDSON 12841</p>

DISTRICT I

1225 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Form C-102

Revised JUNE 10, 2003

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

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Property Code	Property Name 9205 JV-P VACUUM	Well Number 1
OGRID No. 003002	Operator Name BTA OIL PRODUCERS	Elevation 4029'

Surface Location

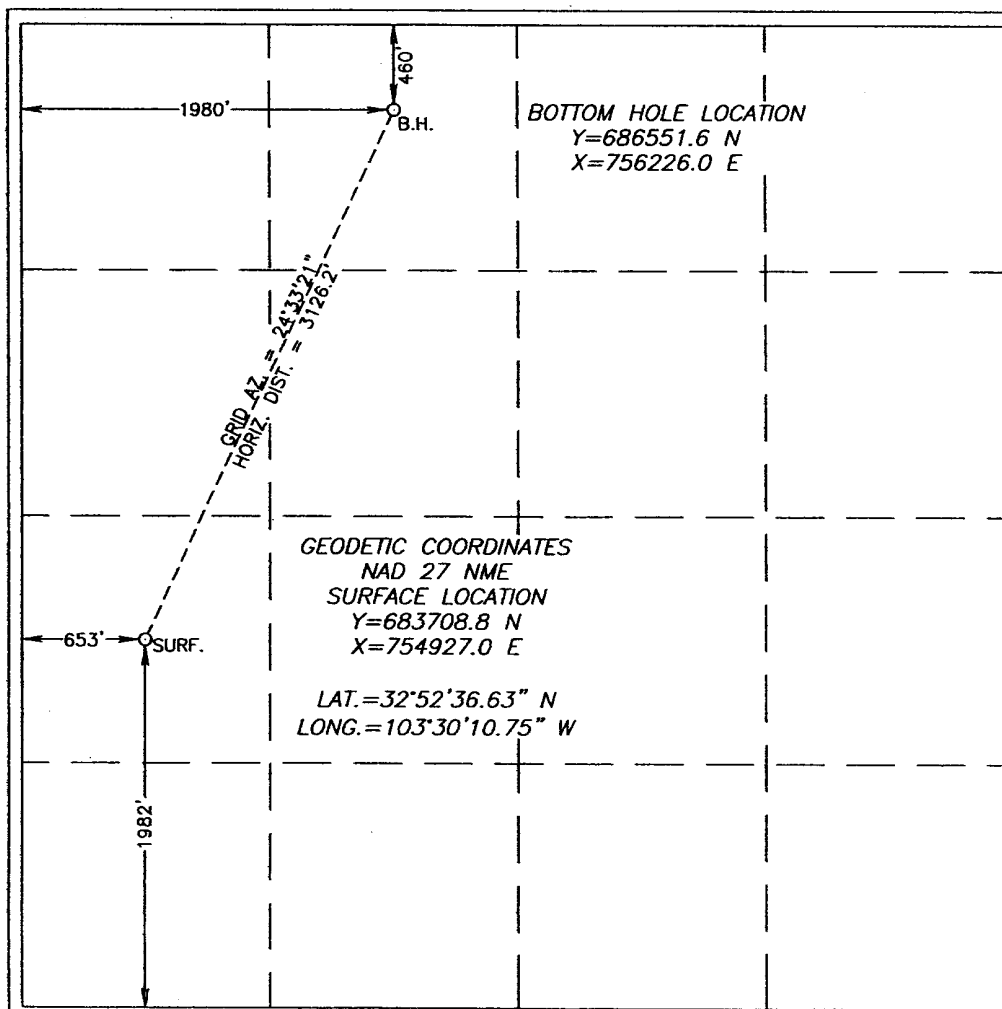
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	31	16-S	35-E		1982	SOUTH	653	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	16-S	35-E		460	NORTH	1980	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Pam Inskeep
Signature

Pam Inskeep
Printed Name

Regulatory Administr.
Title

03/27/2006
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 17, 2006

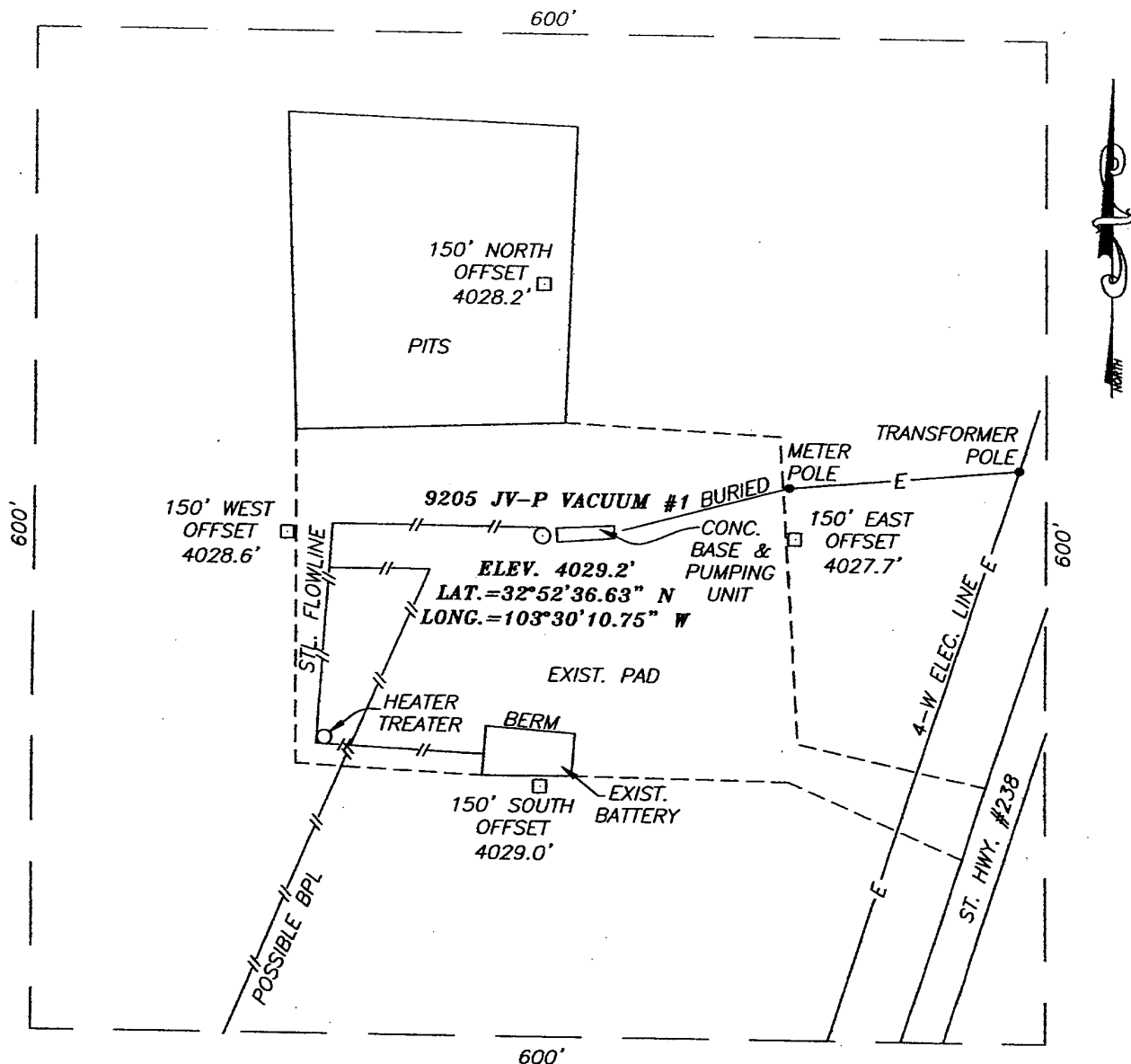
Date Surveyed LA

Signature & Seal of Professional Surveyor

GARY E. ELLISON
GARY E. ELLISON
06.11.0047

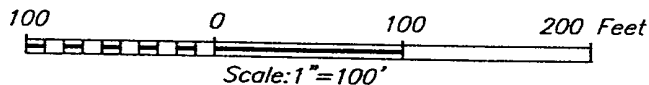
Certificate No. GARY ELLISON 12641

SECTION 31, TOWNSHIP 16 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

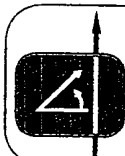
FROM THE INTERSECTION OF ST. HWY. #238 AND CO. RD. #L-125 (MESCALERO) GO NORTH-NORTHEAST APPROX. 3.2 MILES. THIS LOCATION IS APPROX. 350 FEET WEST AT EXIST. WELL.



BTA OIL PRODUCERS

9205 JV-P VACUUM #1 WELL
LOCATED 1982 FEET FROM THE SOUTH LINE
AND 653 FEET FROM THE WEST LINE OF SECTION 31,
TOWNSHIP 16 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

Survey Date: 1/17/06	Sheet 1 of 1 Sheets
W.O. Number: 06.11.0047	Dr By: LA
Date: 1/19/06	Disk: CD#4
06110047	Scale: 1"=100'

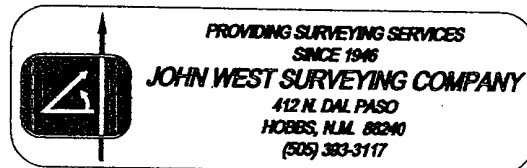


PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(505) 383-3117

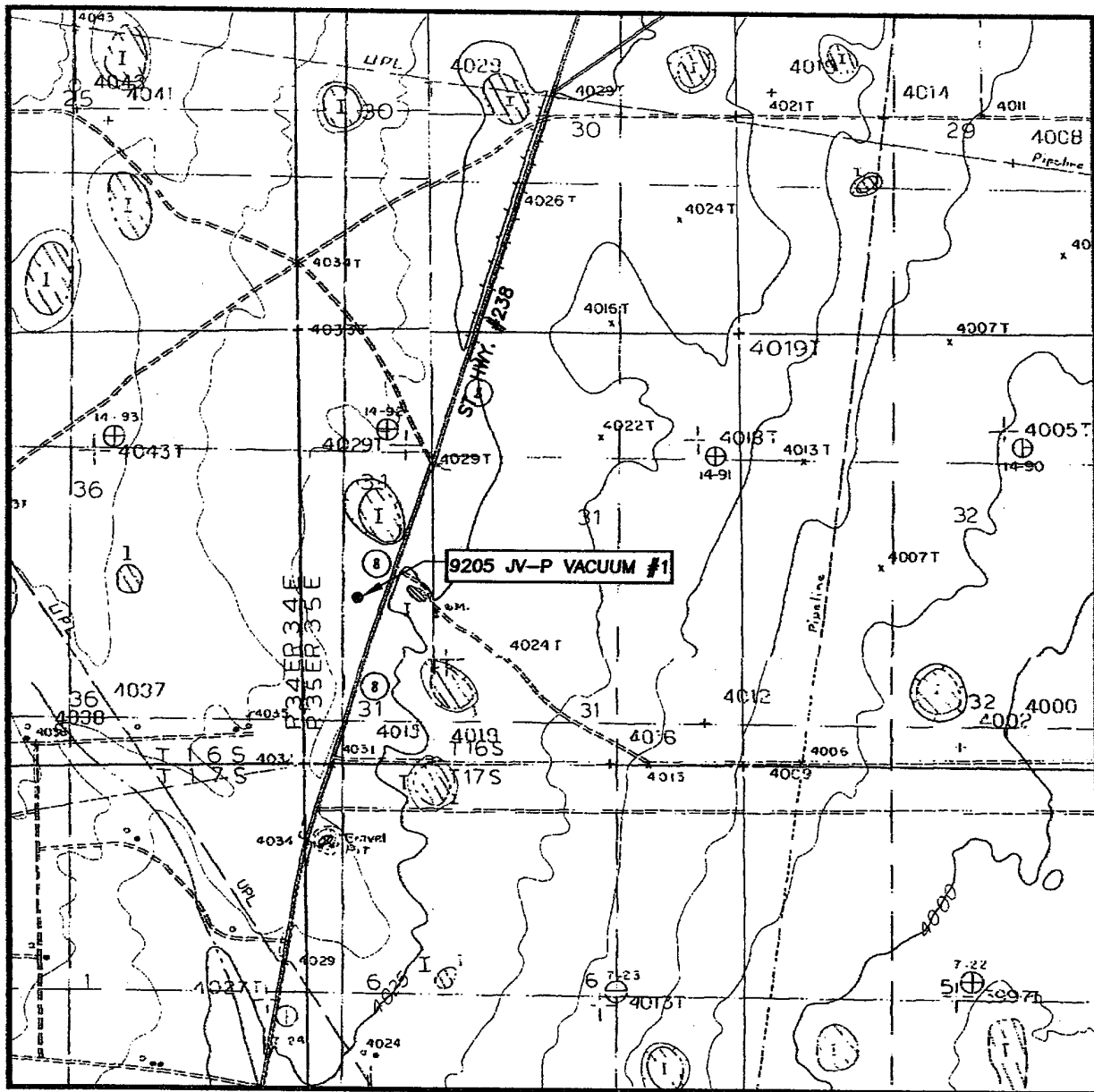
The map displays a section of the Texas Panhandle, characterized by a grid of land parcels. The grid is numbered with section numbers (1-36) and township/range coordinates (R 34 E, N 36 S). Key features include:

- Roads:** U.S. HWY 82, ST. 457, ST. 238, ST. 239, and various local roads like L101, L100, L125, L126, L127, L128, L129, L130, L131, L132, L133, L134, L135, L136, L137, L138, L139, L140, L141, L142, L143, L144, L145, L146, L147, L148, L149, L150, L151, L152, L153, L154, L155, L156, L157, L158, L159, L160, L161, L162, L163, L164, L165, L166, L167, L168, L169, L170, L171, L172, L173, L174, L175, L176, L177, L178, L179, L180, L181, L182, L183, L184, L185, L186, L187, L188, L189, L190, L191, L192, L193, L194, L195, L196, L197, L198, L199, L200, L201, L202, L203, L204, L205, L206, L207, L208, L209, L210, L211, L212, L213, L214, L215, L216, L217, L218, L219, L220, L221, L222, L223, L224, L225, L226, L227, L228, L229, L230, L231, L232, L233, L234, L235, L236, L237, L238, L239, L240, L241, L242, L243, L244, L245, L246, L247, L248, L249, L250, L251, L252, L253, L254, L255, L256, L257, L258, L259, L260, L261, L262, L263, L264, L265, L266, L267, L268, L269, L270, L271, L272, L273, L274, L275, L276, L277, L278, L279, L280, L281, L282, L283, L284, L285, L286, L287, L288, L289, L290, L291, L292, L293, L294, L295, L296, L297, L298, L299, L300, L301, L302, L303, L304, L305, L306, L307, L308, L309, L310, L311, L312, L313, L314, L315, L316, L317, L318, L319, L320, L321, L322, L323, L324, L325, L326, L327, L328, L329, L330, L331, L332, L333, L334, L335, L336, L337, L338, L339, L340, L341, L342, L343, L344, L345, L346, L347, L348, L349, L350, L351, L352, L353, L354, L355, L356, L357, L358, L359, L360, L361, L362, L363, L364, L365, L366, L367, L368, L369, L370, L371, L372, L373, L374, L375, L376, L377, L378, L379, L380, L381, L382, L383, L384, L385, L386, L387, L388, L389, L390, L391, L392, L393, L394, L395, L396, L397, L398, L399, L400, L401, L402, L403, L404, L405, L406, L407, L408, L409, L410, L411, L412, L413, L414, L415, L416, L417, L418, L419, L420, L421, L422, L423, L424, L425, L426, L427, L428, L429, L430, L431, L432, L433, L434, L435, L436, L437, L438, L439, L440, L441, L442, L443, L444, L445, L446, L447, L448, L449, L450, L451, L452, L453, L454, L455, L456, L457, L458, L459, L460, L461, L462, L463, L464, L465, L466, L467, L468, L469, L470, L471, L472, L473, L474, L475, L476, L477, L478, L479, L480, L481, L482, L483, L484, L485, L486, L487, L488, L489, L490, L491, L492, L493, L494, L495, L496, L497, L498, L499, L500, L501, L502, L503, L504, L505, L506, L507, L508, L509, L510, L511, L512, L513, L514, L515, L516, L517, L518, L519, L520, L521, L522, L523, L524, L525, L526, L527, L528, L529, L530, L531, L532, L533, L534, L535, L536, L537, L538, L539, L540, L541, L542, L543, L544, L545, L546, L547, L548, L549, L550, L551, L552, L553, L554, L555, L556, L557, L558, L559, L560, L561, L562, L563, L564, L565, L566, L567, L568, L569, L570, L571, L572, L573, L574, L575, L576, L577, L578, L579, L580, L581, L582, L583, L584, L585, L586, L587, L588, L589, L590, L591, L592, L593, L594, L595, L596, L597, L598, L599, L600, L601, L602, L603, L604, L605, L606, L607, L608, L609, L610, L611, L612, L613, L614, L615, L616, L617, L618, L619, L620, L621, L622, L623, L624, L625, L626, L627, L628, L629, L630, L631, L632, L633, L634, L635, L636, L637, L638, L639, L640, L641, L642, L643, L644, L645, L646, L647, L648, L649, L650, L651, L652, L653, L654, L655, L656, L657, L658, L659, L660, L661, L662, L663, L664, L665, L666, L667, L668, L669, L670, L671, L672, L673, L674, L675, L676, L677, L678, L679, L680, L681, L682, L683, L684, L685, L686, L687, L688, L689, L690, L691, L692, L693, L694, L695, L696, L697, L698, L699, L700, L701, L702, L703, L704, L705, L706, L707, L708, L709, L710, L711, L712, L713, L714, L715, L716, L717, L718, L719, L720, L721, L722, L723, L724, L725, L726, L727, L728, L729, L730, L731, L732, L733, L734, L735, L736, L737, L738, L739, L740, L741, L742, L743, L744, L745, L746, L747, L748, L749, L750, L751, L752, L753, L754, L755, L756, L757, L758, L759, L760, L761, L762, L763, L764, L765, L766, L767, L768, L769, L770, L771, L772, L773, L774, L775, L776, L777, L778, L779, L780, L781, L782, L783, L784, L785, L786, L787, L788, L789, L790, L791, L792, L793, L794, L795, L796, L797, L798, L799, L800, L801, L802, L803, L804, L805, L806, L807, L808, L809, L810, L811, L812, L813, L814, L815, L816, L817, L818, L819, L820, L821, L822, L823, L824, L825, L826, L827, L828, L829, L830, L831, L832, L833, L834, L835, L836, L837, L838, L839, L840, L841, L842, L843, L844, L845, L846, L847, L848, L849, L850, L851, L852, L853, L854, L855, L856, L857, L858, L859, L860, L861, L862, L863, L864, L865, L866, L867, L868, L869, L870, L871, L872, L873, L874, L875, L876, L877, L878, L879, L880, L881, L882, L883, L884, L885, L886, L887, L888, L889, L890

SEC. 31 TWP. 16-S RGE. 35-E
SURVEY _____ N.M.P.M. _____
COUNTY LEA STATE N.M.
DESCRIPTION 1982' FSL & 653' FWL
ELEVATION _____ 4029' _____
OPERATOR BTA OIL PRODUCERS
LEASE 9205 JV-P VACUUM



LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
BUCKEYE NE, N.M. - 10'

SEC. 31 TWP. 16-S RGE. 35-E

SURVEY N.M.P.M.

COUNTY LEA STATE N.M.

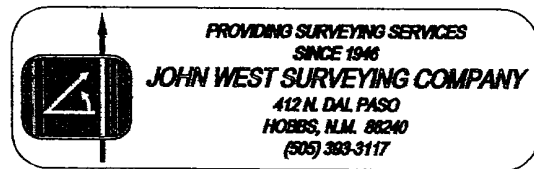
DESCRIPTION 1982' FSL & 653' FEL

ELEVATION 4029'

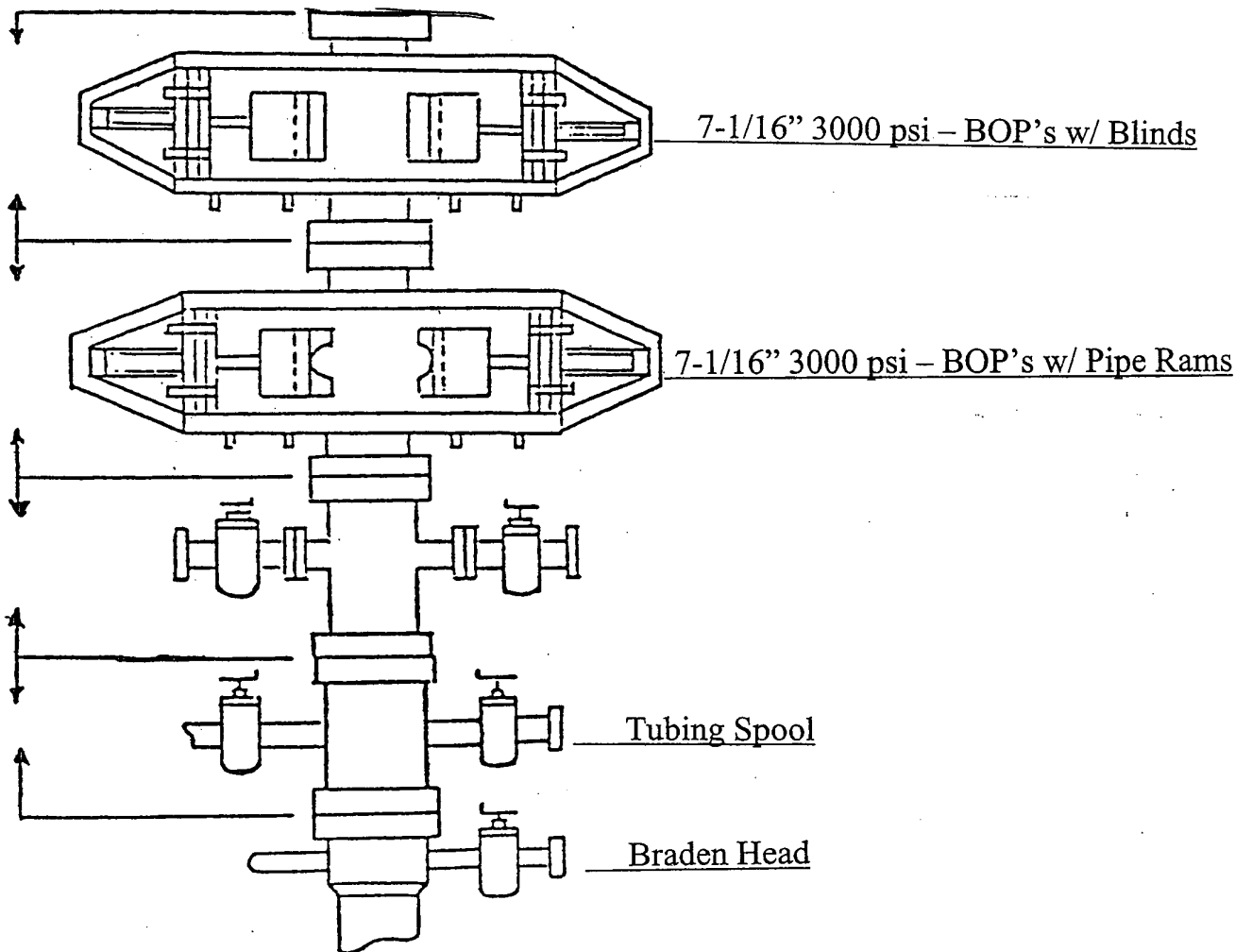
OPERATOR BTA OIL PRODUCERS

LEASE 9205 JV-P VACUUM

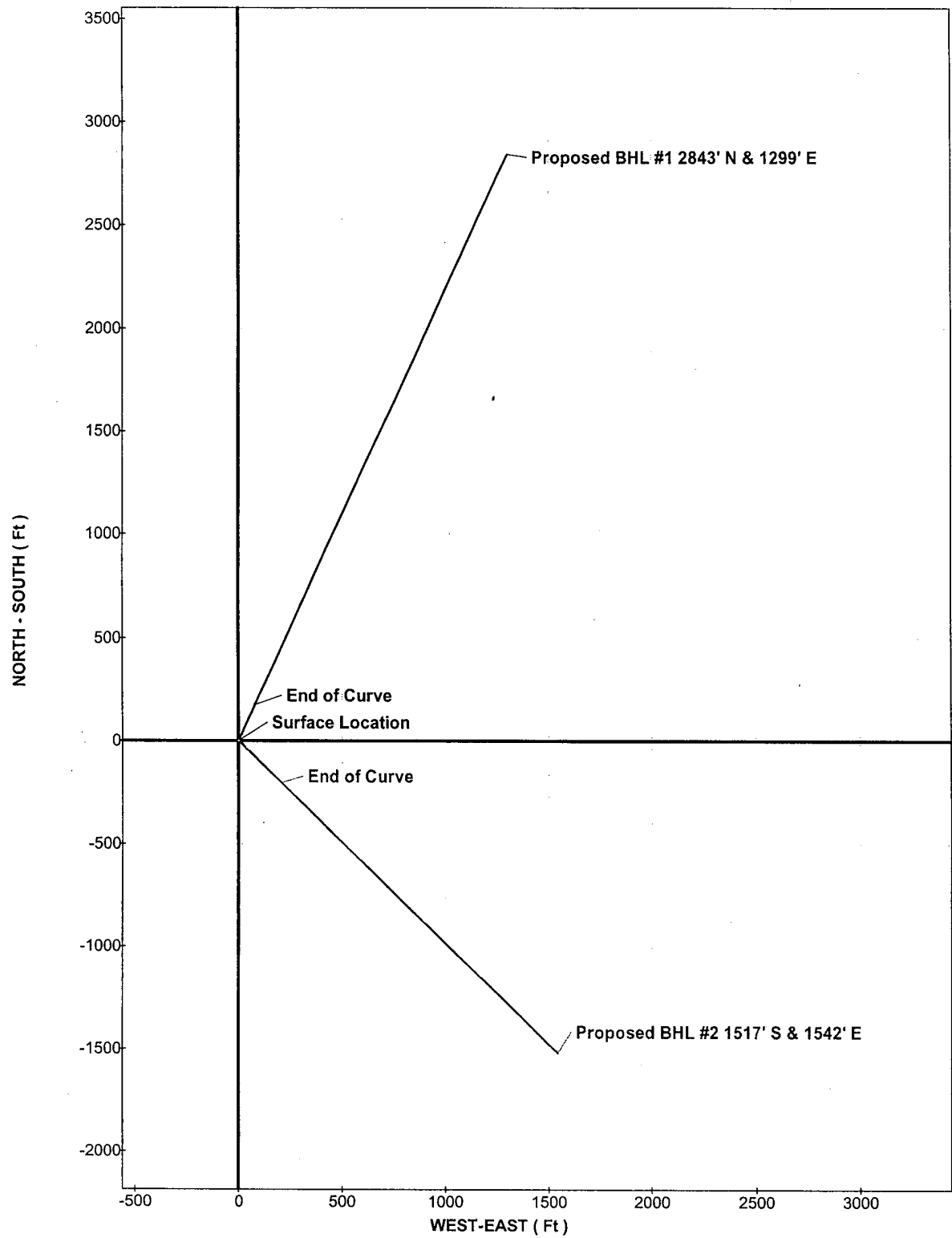
U.S.G.S. TOPOGRAPHIC MAP
BUCKEYE NE, N.M.



BTA Oil Producers
9205 JV-P Vacuum No. 1
UL -L-, Sec. 31, T16S-R35E
Lea County, NM



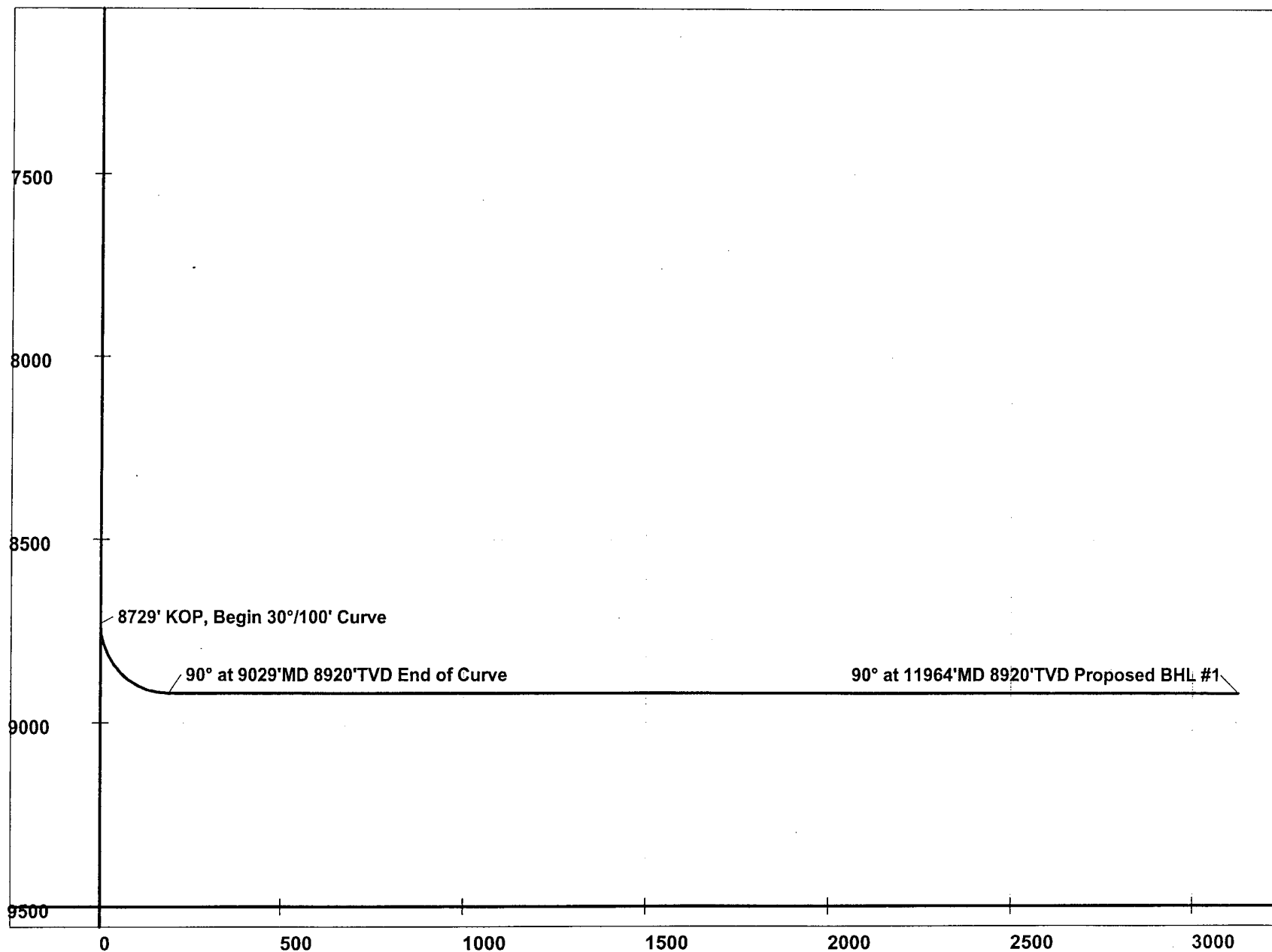
Company: BTA Oil Producers
Lease/Well: 9205 JV-P Vacuum #1
Location: Lea County
State/Country: New Mexico



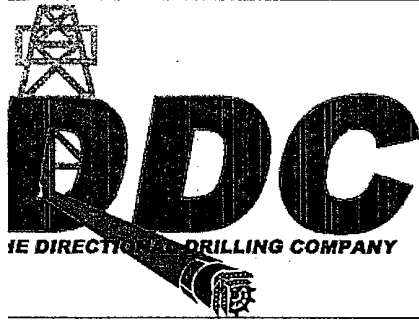
Company: BTA Oil Producers
Lease/Well: 9205 JV-P Vacuum #1
Location: Lea County
State/Country: New Mexico



TRUE VERTICAL DEPTH (Ft)



VERTICAL SECTION / PL 0 01 500



Job Number:
 Company: BTA Oil Producers
 Lease/Well: 9205 JV-P Vacuum #1
 Location: Lea County
 Rig Name:
 RKB:
 G.L. or M.S.L.: 4029'

State/Country: New Mexico
 Declination:
 Grid:
 File name: C:\PROPOS~1\BTA\#1VACU~1\PLAN.SVY
 Date/Time: 16-Feb-06 / 09:51
 Curve Name: Lateral #1

THE DIRECTIONAL DRILLING COMPANY

WINSERVE PROPOSAL REPORT Minimum Curvature Method Vertical Section Plane 24.56 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

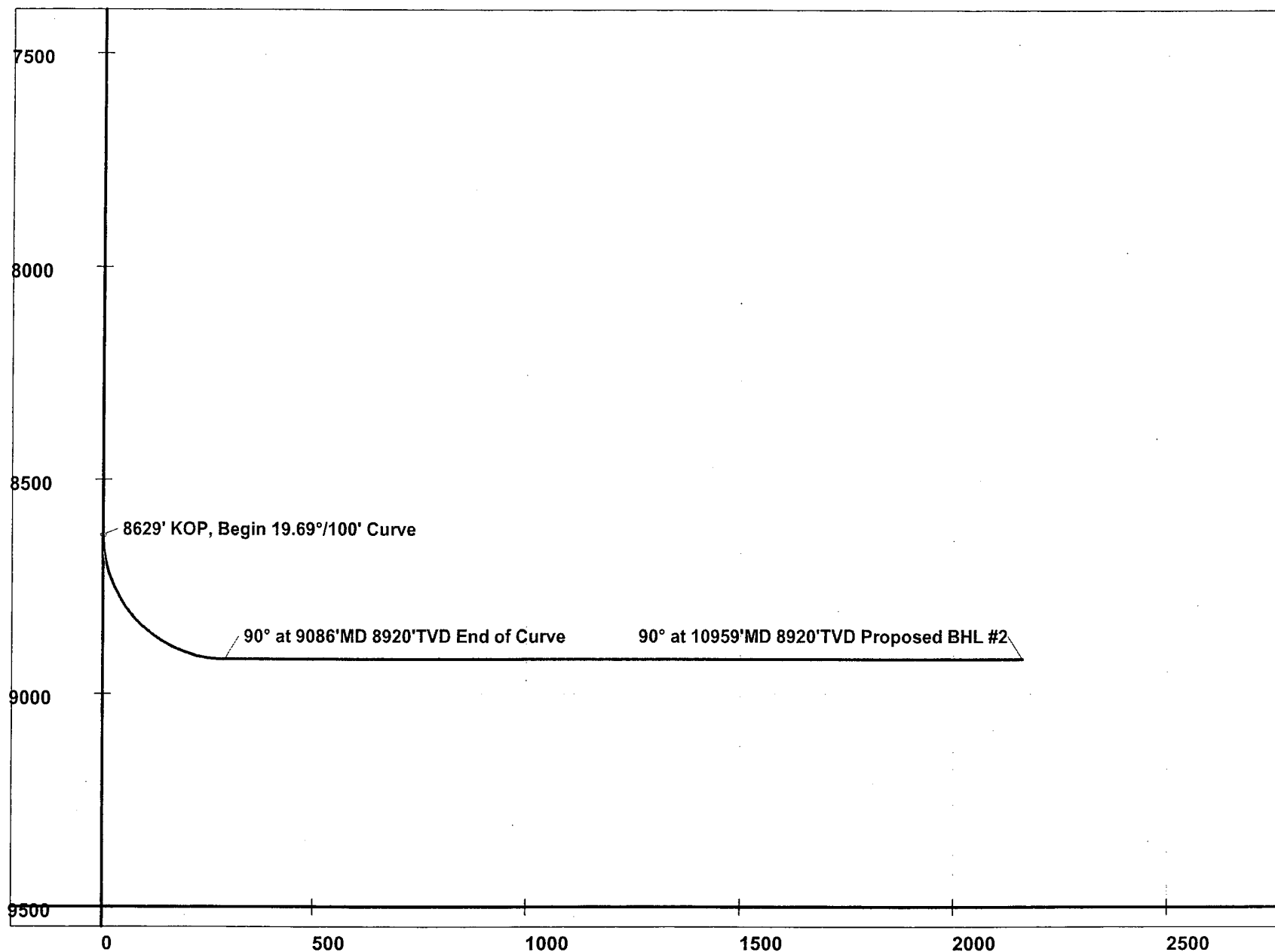
Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
KOP, Begin 30°/100' Curve							
8729.00	.00	24.56	8729.00	.00	.00	.00	.00
8759.00	9.00	24.56	8758.88	2.35	2.14	.98	30.00
8789.00	18.00	24.56	8788.02	9.35	8.50	3.88	30.00
8819.00	27.00	24.56	8815.71	20.81	18.93	8.65	30.00
8849.00	36.00	24.56	8841.26	36.47	33.17	15.16	30.00
8879.00	45.00	24.56	8864.05	55.93	50.87	23.25	30.00
8909.00	54.00	24.56	8883.51	78.72	71.60	32.72	30.00
8939.00	63.00	24.56	8899.18	104.27	94.84	43.34	30.00
8969.00	71.99	24.56	8910.65	131.96	120.02	54.85	30.00
8999.00	80.99	24.56	8917.65	161.10	146.53	66.96	30.00
End of Curve							
9029.02	90.00	24.56	8920.00	191.00	173.72	79.39	30.00
9229.02	90.00	24.56	8920.00	391.00	355.62	162.52	.00
9429.02	90.00	24.56	8920.00	591.00	537.53	245.65	.00
9629.02	90.00	24.56	8920.00	791.00	719.44	328.78	.00
9829.02	90.00	24.56	8920.00	991.00	901.34	411.91	.00
10029.02	90.00	24.56	8920.00	1191.00	1083.25	495.03	.00
10229.02	90.00	24.56	8920.00	1391.00	1265.15	578.16	.00
10429.02	90.00	24.56	8920.00	1591.00	1447.06	661.29	.00
10629.02	90.00	24.56	8920.00	1791.00	1628.96	744.42	.00
10829.02	90.00	24.56	8920.00	1991.00	1810.87	827.55	.00
11029.02	90.00	24.56	8920.00	2191.00	1992.77	910.68	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
11229.02	90.00	24.56	8920.00	2391.00	2174.68	993.81	.00
11429.02	90.00	24.56	8920.00	2591.00	2356.58	1076.94	.00
11629.02	90.00	24.56	8920.00	2791.00	2538.49	1160.07	.00
11829.02	90.00	24.56	8920.00	2991.00	2720.39	1243.20	.00
Proposed BHL #1							
11964.22	90.00	24.56	8920.00	3126.20	2843.36	1299.39	.00

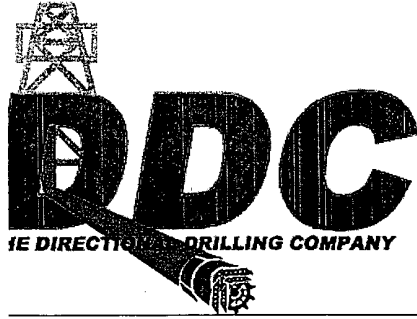
Company: BTA Oil Producers
Lease/Well: 9205 JV-P Vacuum #1
Location: Lea County
State/Country: New Mexico



TRUE VERTICAL DEPTH (Ft)



VERTICAL SECTION (FEET)



Job Number:
 Company: BTA Oil Producers
 Lease/Well: 9205 JV-P Vacuum #1
 Location: Lea County
 Rig Name:
 RKB:
 G.L. or M.S.L.: 4029'

State/Country: New Mexico
 Declination:
 Grid:
 File name: C:\PROPOS~1\BTA\#1VACU~1\PLAN.SVY
 Date/Time: 16-Feb-06 / 09:58
 Curve Name: Lateral #2

THE DIRECTIONAL DRILLING COMPANY

WINSERVE PROPOSAL REPORT Minimum Curvature Method Vertical Section Plane 134.53 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
KOP, Begin 19.69°/100' Curve							
8629.00	.00	134.53	8629.00	.00	.00	.00	.00
8659.00	5.91	134.53	8658.95	1.55	-1.08	1.10	19.69
8689.00	11.81	134.53	8688.58	6.16	-4.32	4.39	19.69
8719.00	17.72	134.53	8717.57	13.81	-9.68	9.84	19.69
8749.00	23.63	134.53	8745.63	24.39	-17.11	17.39	19.69
8779.00	29.53	134.53	8772.45	37.81	-26.52	26.96	19.69
8809.00	35.44	134.53	8797.74	53.92	-37.81	38.44	19.69
8839.00	41.35	134.53	8821.24	72.54	-50.87	51.71	19.69
8869.00	47.25	134.53	8842.70	93.48	-65.56	66.64	19.69
8899.00	53.16	134.53	8861.89	116.53	-81.72	83.07	19.69
8929.00	59.07	134.53	8878.61	141.42	-99.17	100.82	19.69
8959.00	64.97	134.53	8892.68	167.90	-117.75	119.69	19.69
8989.00	70.88	134.53	8903.95	195.69	-137.23	139.50	19.69
9019.00	76.79	134.53	8912.30	224.49	-157.43	160.04	19.69
9049.00	82.69	134.53	8917.64	254.00	-178.12	181.07	19.69
9079.00	88.60	134.53	8919.91	283.90	-199.09	202.39	19.69
End of Curve							
9086.10	90.00	134.53	8920.00	291.00	-204.07	207.45	19.69
9286.10	90.00	134.53	8920.00	491.00	-344.33	350.03	.00
9486.10	90.00	134.53	8920.00	691.00	-484.59	492.60	.00
9686.10	90.00	134.53	8920.00	891.00	-624.84	635.18	.00
9886.10	90.00	134.53	8920.00	1091.00	-765.10	777.76	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Vertical Section FT	N-S FT	E-W FT	Dogleg Severity Deg/100
10086.10	90.00	134.53	8920.00	1291.00	-905.36	920.33	.00
10286.10	90.00	134.53	8920.00	1491.00	-1045.61	1062.91	.00
10486.10	90.00	134.53	8920.00	1691.00	-1185.87	1205.49	.00
10686.10	90.00	134.53	8920.00	1891.00	-1326.13	1348.06	.00
10886.10	90.00	134.53	8920.00	2091.00	-1466.38	1490.64	.00

Proposed BHL #2							
10958.50	90.00	134.53	8920.00	2163.40	-1517.15	1542.25	.00

10958.50	90.00	134.53	8920.00	2163.40	-1517.15	1542.25	.00
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: BTA Oil Producers 003002 Telephone: 432-682-3753 e-mail address: pinskeep@btaoil.com
Address: 104 S. Pecos, Midland, TX 79701
Facility or well name: 9205 JV-P Vacuum API #: 30-025-31621 U/L or Qtr/Qtr NWSW Sec 31 T 16S R 35E
County: Lea Latitude 32°52'36.63" N Longitude 103°30'10.75" W NAD: 1927 ☒ 1983 ☐ Surface Owner Federal ☐ State ☒ Private ☐ Indian ☐

Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>4300</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>73'</u>	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 10
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
Ranking Score (Total Points)		10

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: This well currently produced from the Vacuum, Abo, North. We are proposing to drill two lateral sections to the current wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 03/30/2006

Printed Name/Title Pam Inskeep/Regulatory Administrator

Signature Pam Inskeep

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:


Printed Name/Title

Signature [Signature]

Date: _____

PETROLEUM ENGINEER

MAR 31 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Fri 3/31/2006 10:14 AM

Nione of these appear on Jane's list and all but Roca have blanket bonds. Roca only has one well bonds for 5 wells.

From: Mull, Donna, EMNRD
Sent: Friday, March 31, 2006 7:54 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirements OK for these Operators?

Range Operating NM Inc (224588)
BTA Oil Producers (3002)
Marbob Energy Corp (14049)
ROCA Operating Inc (152374)
McGowan Working Partners Inc (220397)
Apache Corp (873)
Manzano LLC (231429)
Pogo Producing Co (17891)

Please let me know. Thanks and have a nice day. Donna