

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

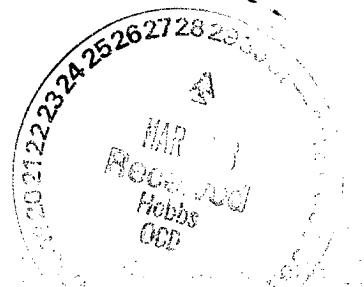
Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-32291
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No. 27820
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
	8. Well Number 8
	9. OGRID Number 162928
	10. Pool name or Wildcat Lovington, Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Prepare well for Sidetrack <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 3/27/06

Type or print name Carolyn Larson

E-mail address:

Telephone No. 432-684-3693

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 31 2006  
Conditions of Approval, if any:

# **ENERGEN RESOURCES CORPORATION**

## **WLSU #8**

1980' FSL and 660' FWL  
Sec 34, T-15-S, R-35-E  
Lea, Co. NM  
West Lovington Field  
**Prepare well for Sidetrack**

1. MIRU Pulling Unit
2. Install BOPE. Kill well w/10+ #/gal water.
3. RU wireline. RIH w/dump bailer. Tag CIBP. Dump bail 50' cement on top of CIBP at 8500'. POOH.
4. RIH 2-7/8" tubing to cement cap at 8495'. Tag cement cap. Circulate 9# gal plugging mud to 5450'
5. PUH and set cement plug from 5450 to 5550'. POOH.
6. Install 4-1/2" pipe rams
7. RU casing jacks and wireline. Run freepoint tool through a joint of 4-1/2" drill pipe and spear into well. Spear casing. RIH w/freepoint and determine freepoint below the intermediate casing shoe at 4753.
8. If casing is free at least 50' below intermediate shoe, RIH w/jet cutter and cut casing at freepoint. POOH.
9. Change out pipe rams to 5-1/2". RU casing crew and POOH w/5-1/2" casing.
10. Change out pipe rams to 2-7/8". RIH w/ 2-7/8" tubing. Run tubing to 100' below top of casing stub.
11. Spot 120 sx Class H (yield 1.0) cement plug from 100' below top of 5-1/2 " casing stub. Top of cement plug will be approximately 220' above intermediate casing shoe or at approximately 4530'.
12. POOH and rig down. Remove BOPE and cap well with a flange.