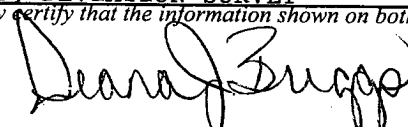


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-025-36995</b>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name  <b>SCOOCH STATE COM</b>
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		
2. Name of Operator <b>MARBOB ENERGY CORPORATION</b>		8. Well No. <b>1</b>
3. Address of Operator <b>PO BOX 227, ARTESIA, NM 88211-0227</b>		9. Pool name or Wildcat <b>CORBIN; MORROW, SOUTH (GAS)</b>
4. Well Location Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>23</b> Township <b>18S</b> Range <b>33E</b> NMPM <b>LEA</b> County		
10. Date Spudded <b>9/25/05</b>	11. Date T.D. Reached <b>11/11/05</b>	12. Date Compl. (Ready to Prod.) <b>12/16/05</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>3880' GL</b>		14. Elev. Casinghead
15. Total Depth <b>13650'</b>	16. Plug Back T.D. <b>13600'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools <b>0 - 13650'</b>
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>13310' - 13321' MORROW</b>		20. Was Directional Survey Made <b>NO</b>
21. Type Electric and Other Logs Run <b>DLL, CSNG</b>		22. Was Well Cored <b>NO</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>13 3/8"</b>	<b>48#</b>	<b>300'</b>
<b>8 5/8"</b>	<b>32#</b>	<b>4876'</b>
<b>5 1/2"</b>	<b>17#</b>	<b>13650'</b>
CEMENTING RECORD		AMOUNT PULLED
<b>325 SX, CIRC</b>		<b>NONE</b>
<b>2275 SX, CIRC</b>		<b>NONE</b>
<b>2200 SX, CIRC</b>		<b>NONE</b>
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
<b>2 3/8"</b>	<b>13321'</b>	
26. Perforation record (interval, size, and number) <b>13310' - 13321' (66 SHOTS)</b>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
<b>28. PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)		
<b>FLOWING</b>		<b>SHUT-IN</b>
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SHUT-IN WAITING ON PIPELINE</b>		Test Witnessed By
30. List Attachments <b>LOGS, DEVIATION SURVEY</b>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name <b>DIANA J. BRIGGS</b>	Title <b>PRODUCTION ANALYST</b>
E-mail Address <b>PRODUCTION@MARBOB.COM</b>	Date <b>12/29/05</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	12181 '	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	12483 '	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson	5060 '	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	5255 '	T. Todilto	T.
T. Drinkard	T. Bone Springs	7324 '	T. Entrada	T.
T. Abo	T. MORROW	13196 '	T. Wingate	T.
T. Wolfcamp	T. CHESTER	13539 '	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## **OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....

No. 2, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology