1301 W. Grand Avenue, Artesia, NM 88210							Form C-104 Revised June 10, 2003 ropriate District Office 5 Copies								
1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505       AMENDED REPORT         I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
<sup>1</sup> Operator n	I.			<u>EST FC</u>	DR ALL	LOWA	BLE	AND AU	THO				RANS	PORT	
Operator name and Address MARBOB ENERGY CORPORATION									<sup>2</sup> OGRID Number 14049				)49		
PO BOX 227				0007						<sup>3</sup> Reas	<sup>3</sup> Reason for Filing Code/ Effective Date				
				8211-0227 <sup>5</sup> Pool Name						1	START PRODUCTION 3/3/06 <sup>6</sup> Pool Code				
30 - 02 5-3	CORBIN; MORROW, SOUTH (GAS)										75080				
<sup>7</sup> Property C		<sup>8</sup> Property Name SCOOCH STATE COM							<sup>9</sup> Well Number						
<b>II.</b> <sup>10</sup> Su		Locati	 0n	<b></b>	SC	OOCH :	STAT	<u>e com</u>	·		<u> </u>			]	
Ul or lot no.	<sup>10</sup> Surface Location t no. Section Township		Range	Lot.Idn	Feet fro	m the	the North/South Line			Feet from the East/Wes			County		
F	23		8S	33E	-		80	NORTH		1980		WEST		LEA	
		<u>Hole L</u>				,									
UL or lot no.	JL or lot no. Section		on Township		Range Lot Idn		m the	North/South line		Feet from the		East/West line		County	
<sup>12</sup> Lse Code	13 Pro	ducing M	athad	<sup>14</sup> Gas Co		15 0 10			16				17		
Lse Code S	FIU	Code	F	3/3		C-12	9 Pern	nit Number		C-129 E	ffective	Date	" C-1	29 Expiration Date	
III. Oil a	nd Ce	as Tra			00	[							· · · · · ·		
<sup>18</sup> Transpor		<u>as 11a</u>			Name		<sup>20</sup> POD <sup>21</sup> O/			G	G <sup>22</sup> POD ULSTR Location			P Location	
OGRID		<sup>19</sup> Transporter Name and Address									and Description				
35246		SHELL TRADING US CO 500 DALLAS AVE						1 1				K BATTERY B-T18S-R33E			
	10001200000	ONE ALLEN CTR, STE 3201										1109-	JS-KJSE		
				TX 77											
24650	·	TARGA MIDSTREAM SVCS						LANGE HARAGE	G		SAME				
	19.8 1 Barris	1000 LOUISIANA, STE 580 HOUSTON, TX 77002-5050								154 1992 - 1993					
							an politic Same		- 200 PM - 2202	alike Kurste					
													1000	101:12	
								Sec.					100		
San an a	5-110000					5 × 1 × 1	10 Fr 8 F	•7 4 4 1 194 ×	-14 A. F. T.			10		and a second sec	
												5	00		
IV. Prod	uced								and should be seen	a mining Cales Int				S I I	
<sup>23</sup> POD			<sup>24</sup> POD	ULSTR	Location :	and Desc	ription	1				19	2	C. A.	
				SAME	<u> </u>	· · · · · · · · · · · · · · · · · · ·			······				<u></u>	<u> </u>	
V. Well ( <sup>25</sup> Spud Da			<u>Data</u> Ready l		<u> </u>	<sup>27</sup> TD		<sup>28</sup> PBT		29	Perforat		<u> ~~~~</u>	975742 CU	
9/25/0			12/16			13650'	,	1360			0'-1			<sup>30</sup> DHC, MC	
	le Size			<sup>32</sup> Casing					epth Se		<u> </u>	5521	<sup>34</sup> Sack	s Cement	
											Satury Company				
17 1/2		<u> </u>			3_3/8"					32		325	<u>5 SX, CIRC</u>		
12 1/4		11			8 5/8"			10761				2275	275 SX, CIRC		
12 1/6					<u> </u>			4876'		2275		SA, UIRC			
7 7/8"		11	5 1/2			11		13650'				2200 SX, CIRC			
<b>178 117 11</b>	2 3/8"					13321'									
VI. Well Test Data <sup>35</sup> Date New Oil <sup>36</sup> Gas			s Delivery Date 37 Te			est Date		<sup>38</sup> Test Length		n <sup>39</sup> Tbg. Pressi			40 ~ ~		
		-		-									ure	<sup>40</sup> Csg. Pressure	
	3/3/06 <sup>41</sup> Choke Size		3/3/06 <sup>42</sup> Oil		3/6/06 <sup>43</sup> Water		-+	24 HRS <sup>44</sup> Gas				<u>3900#</u>		46	
CUVRC 31					water			Gas				<sup>45</sup> AOF		46 Test Method	

			043	AOF	l est Method		
	20	0	1081		F		
complete to the best of Signature: Printed name:	at the rules of the Oil Conset and that the information give of my knowledge and belief DIANA J. BRIGGS	en above is true and f.	OIL CONSERVATION DIVISION Approved by: Title:				
Title:	PRODUCTION ANALY	ST	Approval Date:	PETROLEUM ENG	HNEE!		
E-mail Address: Date: 3/16/00	PRODUCTION@MARBO Phone: 6 (50	DB.COM 05) 748-3303	М	AR 3 1 2006			

Page 1 of 1

The sender of this message has requested a read receipt. Click here to send a receipt.						
Mull, Donr	na, EMNRD	· · · · · · · · · · · · · · · · · · ·				
From:	Phillips, Dorothy, EMNRD	Sent: Fri 3/31/2006 10:14 AM				
То:	Muli, Donna, EMNRD					
Cc:						
Subject:	RE: Financial Assurance Requirement					
Attachment	ts:					

Nione of these appear on Jane's list and all but Roca have blanket bonds. Roca only has one well bonds for 5 wells.

From: Mull, Donna, EMNRD Sent: Friday, March 31, 2006 7:54 AM To: Phillips, Dorothy, EMNRD Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirements OK for these Operators?

Range Operating NM Inc (224588) BTA Oil Producers (3002) Marbob Energy Corp (14049) ROCA Operating Inc (152374) McGowan Working Partners Inc (220397) Apache Corp (873) Manzano LLC (231429) Pogo Producing Co (17891)

Please let me know. Thanks and have a nice day. Donna

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement.EM... 3/31/2006