

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block; transform: rotate(-15deg);"> RECEIVED 12/21/05 Hobbs OGD </div>	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37013 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. V-5947
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> CONFIDENTIAL b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Wynona State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Morrow
4. Well Location Unit Letter <u>A</u> : <u>900</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>12S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 8-31-05 RH 9-5-05 RT	11. Date T.D. Reached 10-17-05	12. Date Compl. (Ready to Prod.) 12-5-05
13. Elevations (DF& RKB, RT, GR, etc.) 4183' GR, 4207' KB		14. Elev. Casinghead
15. Total Depth 12239'	16. Plug Back T.D. 12192'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 12100-12130' Morrow
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL
22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	427'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4184'	12-1/4"	1620 sx (circ)	
5-1/2"	17#	12239'	8-3/4"	2310 sx (TOC-3680' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11895'	11895'

26. Perforation record (interval, size, and number)
 12100-12130' w/170 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12100-12130'	Frac w/753 bbls fluid, 135 tons CO2 and 60000# 20/40 Versaprop

28. PRODUCTION

Date First Production 12-6-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12-18-05	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 2692
Flow Tubing Press. 1000#	Casing Pressure 200#	Calculated 24-Hour Rate	Oil - Bbl 45	Gas - MCF 2692	Water - Bbl. 6
					Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Frank Moreno

30. List Attachments
 Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 12-21-05
 E-mail Address: stormid@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11111'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11620'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2764'	T. L. Miss Lm	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4090'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5554'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinebry	T. Gr. Wash		T. Morrison	T
T. Tubb	6974'	T. Delaware	T. Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T
T. Abo	7730'	T. Rustler	2030'	T. Wingate
T. Wolfcamp Lm	9208'	T. Morrow	11955'	T. Chinle
T. Penn	T. Austin	12132'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology