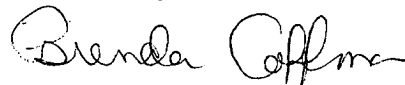


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37130 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter 4 M 660 Feet From The South Line and 660 Feet From The West Line Section 19 Township 12S Range 32E NMPM Lea County	7. Lease Name or Unit Agreement Name Chavlea 19 State 8. Well No. 001 9. Pool name or Wildcat Caprock;Morrow,West (Gas) 73780				
10. Date Spudded 09/21/2005 11. Date T.D. Reached 10/30/2005 12. Date Compl. (Ready to Prod.) 12/08/2005 13. Elevations (DF& RKB, RT, GR, etc.) 4399 GR 14. Elev. Casinghead	15. Total Depth 11320 16. Plug Back T.D. 11080 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 11320 Rotary Tools Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,059 - 11070 Morrow 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run Micro Guard, DLL/CS,D/N/SGR 22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	390'	17 1/2	355 sx	
9 5/8	36	3597	12 1/4	1100/sx	
5 1/2	17	11306	8 3/4	1645	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10996	10996			
26. Perforation record (interval, size, and number) 11092 - 98 4 spf (25 holes) 11059 - 70 4 spf (45 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11080 11059 - 70 Frac w/15078gal fl AMOUNT AND KIND MATERIAL USED Cmt retainer sqzd w/50 sx 1500 gal 7.5% HCL w/additives +65tonCO2+5360galC-SCF40foam		
28. PRODUCTION					
Date First Production 11/24/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) producing	
Date of Test 01/06/2006	Hours Tested 24 hrs	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 239
				Water - Bbl. 31	Gas - Oil Ratio 11950
Flow Tubing Press. 180	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 239	Water - Bbl. 31
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments Logs; C-102; C-104; Inclination Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenegy.com		Date 01/16/2006			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10674	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3628	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5020	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6513	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7315	T. 11800 Morrow	T. Wingate	T.
T. Wolfcamp 8495	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1445	1445	Shale/Minor sand				
1445	3000	1555	Limestone/Anhy/Dlo/Sh				
3000	3140	140	Sdstone/Dolo/shale				
3140	3600	460	Lm/Dolo/Sh				
3600	4480	880	Lm/Dolo				
4480	4900	420	Lm/Dolo				
4900	7315	2415	Dolo/Minor lm/shale				
7315	8000	685	Sh/Dolo				
8000	8495	495	Dolo				
8495	10674	2179	Lm/Sh				
10674	10830	156	Dk Sh/lms				
10830	10860	30	Sd/Sh				
10860	11010	150	Lm/Sh				
11010	11320	310	Lm/Sh				