

<div>Submit To Appropriate District Office</div> <div>State Lease - 6 copies</div> <div>Fee Lease - 5 copies</div> <div>District I</div> <div>1625 N. French Dr., Hobbs, NM 88240</div> <div>District II</div> <div>1301 W. Grand Avenue, Artesia, NM 88210</div> <div>District III</div> <div>1000 Rio Brazos Rd., Aztec, NM 87410</div> <div>District IV</div> <div>1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 South St. Francis Dr.</div> <div>Santa Fe, NM 87505</div>		<div>Form C-105</div> <div>Revised June 10, 2003</div> <div>WELL API NO.</div> <div>30-025-37259</div> <div>5. Indicate Type of Lease</div> <div>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div> <div>State Oil &amp; Gas Lease No.</div>	
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>					
<div>1a. Type of Well:</div> <div>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <b>CONFIDENTIAL</b></div> <div>b. Type of Completion:</div> <div>NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/></div> <div>WELL OVER BACK RESVR.</div>				<div>7. Lease Name or Unit Agreement Name</div> <div>Chesney State Unit</div>	
<div>2. Name of Operator</div> <div>Yates Petroleum Corporation</div>				<div>8. Well No.</div> <div>2</div>	
<div>3. Address of Operator</div> <div>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</div>				<div>9. Pool name or Wildcat</div> <div>Wildcat; Atoka</div>	
<div>4. Well Location</div> <div>Unit Letter <u>O</u> : <u>750</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line</div> <div>Section <u>2</u> Township <u>11S</u> Range <u>35E</u> NMPM <u>Lea</u> County</div>					
<div>10. Date Spudded</div> <div>9-18-05 RH</div> <div>9-26-05 RT</div>		<div>11. Date T.D. Reached</div> <div>11-7-05</div>		<div>12. Date Compl. (Ready to Prod.)</div> <div>12-7-05</div>	
		<div>13. Elevations (DF&amp; RKB, RT, GR, etc.)</div> <div>4058' GR, 4075' KB</div>		<div>14. Elev. Casinghead</div>	
<div>15. Total Depth</div> <div>12660'</div>		<div>16. Plug Back T.D.</div> <div>11985'</div>		<div>17. If Multiple Compl. How Many Zones?</div>	
		<div>18. Intervals Drilled By</div> <div>60-12660'</div>		<div>Rotary Tools</div>	
<div>19. Producing Interval(s), of this completion - Top, Bottom, Name</div> <div>11874-11882' Atoka</div>				<div>20. Was Directional Survey Made</div> <div>No</div>	
<div>21. Type Electric and Other Logs Run</div> <div>BCS, CNL, Laterolog, CBL</div>				<div>22. Was Well Cored</div> <div>No</div>	
<div>23. CASING RECORD (Report all strings set in well)</div>					
<div>CASING SIZE</div> <div>20"</div> <div>13-3/8"</div> <div>9-5/8"</div> <div>5-1/2"</div>		<div>WEIGHT LB./FT.</div> <div>Conductor</div> <div>48#</div> <div>36#, 40#</div> <div>17#</div>		<div>DEPTH SET</div> <div>60'</div> <div>422'</div> <div>4170'</div> <div>12660'</div>	
		<div>HOLE SIZE</div> <div>17-1/2"</div> <div>12-1/4"</div> <div>8-3/4"</div>		<div>CEMENTING RECORD</div> <div>440 sx (circ)</div> <div>1390 sx (circ)</div> <div>2710 sx (TOC-3670' calc)</div>	
<div>24. LINER RECORD</div>					
<div>SIZE</div>		<div>TOP</div>		<div>BOTTOM</div>	
<div>SACKS CEMENT</div>		<div>SCREEN</div>			
<div>25. TUBING RECORD</div>					
<div>SIZE</div> <div>2-7/8"</div>		<div>DEPTH SET</div> <div>11650'</div>		<div>PACKER SET</div> <div>11650'</div>	
<div>26. Perforation record (interval, size, and number)</div> <div>12435-443' and 12516-523'</div> <div>11998-12014' w/96 .42" holes</div> <div>11874-82' w/48 .42" holes</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
<div>DEPTH INTERVAL</div> <div>12435-523'</div> <div>11998-12014'</div> <div>11874-82'</div>		<div>AMOUNT AND KIND MATERIAL USED</div> <div>2500 gal 15% NEFE acid w/35 balls</div> <div>1500 gal 7-1/2% Morrow acid w/100 ball sealers</div> <div>500 gal 7-1/2% Morrow acid w/50 balls</div>			
<div>28. PRODUCTION</div>					
<div>Date First Production</div> <div>12-8-05</div>		<div>Production Method (Flowing, gas lift, pumping - Size and type pump)</div> <div>Flowing</div>		<div>Well Status (Prod. or Shut-in)</div> <div>SIWOPL</div>	
<div>Date of Test</div> <div>12-8-05</div>		<div>Hours Tested</div> <div>24</div>		<div>Choke Size</div> <div>24/64"</div>	
<div>Prod'n For Test Period</div> <div>12</div>		<div>Oil - Bbl</div> <div>1200</div>		<div>Gas - MCF</div> <div>1200</div>	
<div>Water - Bbl.</div> <div>8</div>		<div>Gas - Oil Ratio</div>			
<div>Flow Tubing Press.</div> <div>340#</div>		<div>Casing Pressure</div>		<div>Calculated 24-Hour Rate</div> <div>12</div>	
<div>Oil - Bbl.</div> <div>12</div>		<div>Gas - MCF</div> <div>1200</div>		<div>Water - Bbl.</div> <div>8</div>	
<div>Oil Gravity - API - (Corr.)</div>					
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>Will be Sold</div>					
<div>Test Witnessed By</div> <div>Noel Gomez</div>					
<div>30. List Attachments</div> <div>Deviation Report, Logs</div>					
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
<div>Signature: </div>		<div>Printed Name: Stormi Davis</div>		<div>Title: Regulatory Compliance Technician Date: 12-13-05</div>	
<div>E-mail Address: stormid@ypcnm.com</div>					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11162'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11690'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2905'	T. L. Miss Lm	12558'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4190'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5660'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T. Tubb	7083'	T. Delaware	T. Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7840'	T. Rustler	2172'	T. Wingate	T
T. Wolfcamp Lm	9265'	T. Morrow	12255'	T. Chinle	T
T. Penn	T. Austin	12409'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm		T. Penn "A"	T	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology