

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37518 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name New Mexico 36 State		
2. Name of Operator ROCA Operating, Inc.			8. Well No. 4		
3. Address of Operator P.O. Box 1981, Midland, Texas 79702			9. Pool Name or Wildcat E-K; Bone Spring		
4. Well Location Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line <div style="display: flex; justify-content: space-between;"> Section 36 Township 18S Range 33E NMPM Lea County </div>					
10. Date Spudded 10/31/2005	10. Date T.D. Reached 12/06/2005	11. Date Compl. (Ready to Prod.) 01/10/2006	12. Elevations (DF& RKB, RT, GR, etc.) 3826	14. Elev. Casinghead	
15. Total Depth 10,450'	16. Plug Back T.D. 9,460'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-10,450'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Springs 8860'-8870'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, DEN, CNL, GR, CAL, ML					21. Was Well Cored Yes
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	471'	17 1/2"	471 sx	0
8 5/8"	32#	3712'	11"	1097 sx	0
5 1/2"	17#	10,450'	7 7/8"	1624 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	8774'	8780'	Per CC		
26. Perforation record (interval, size, and number) 8860'-8870', .41" hole, 4 SPF,			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			8860'-8870'	756 Gal 7 1/2% HCL, 30,000 Gal Frac Fluid	
				+ 100, 770# 20/40	
28. PRODUCTION					
Date First Production 1-11-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. Or Shut-in) Producing	
Date of Test 2/15/2006	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 19	Gas - MCF 25
		Water - Bbl. 0	Gas - Oil Ratio 1316		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 19	Gas - MCF 25	Water - Bbl. 0
75#		N/A	Oil Gravity - API - (Corr.) 35		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Kevin Allen
30. List Attachments Inclination Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Candy Copeland		Title Production Analyst	
E-mail Address candy@rocaresource.com				Date 2/20/2006	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3180	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4400	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5390	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand 6270'	T.Todilto	T.
T. Drinkard	T. Bone Springs 7805'	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...8860.....to.....8870..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology