

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37611 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Grizzell B
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 7
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		9. Pool name or Wildcat Eunice San Andres Southwest
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded <u>1-24-06</u>	11. Date T.D. Reached <u>1-30-06</u>	12. Date Compl. (Ready to Prod.) <u>2-14-06</u>
13. Elevations (DF& RKB, RT, GR, etc.) <u>3418</u>		14. Elev. Casinghead <u>3428</u>
15. Total Depth <u>4503</u>	16. Plug Back T.D. <u>4368</u>	17. If Multiple Compl. How Many Zones? <u>No</u>
18. Intervals Drilled By <u>0 - 4503</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3668 - 4036; Eunice San Andres Southwest</u>
20. Was Directional Survey Made <u>No</u>		21. Type Electric and Other Logs Run <u>Dual Laterolog; compensated Neutron</u>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1086
5.5	17	4486
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8	4073	TAC @ 3586
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	4073	TAC @ 3586
26. Perforation record (interval, size, and number) 4000 - 4036', .40" hole, 2 spf 3938 - 3964', .40" hole, 2 spf 3844 - 3848', .40" hole, 3 spf 3668 - 3672', .40" hole, 3 spf Total 148 shots		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: <u>3938 - 4036</u> AMOUNT AND KIND MATERIAL USED: <u>Acidize w/ 4000 gals of 15% NEFE acid w/150 Balls.</u> <u>3668 - 3848</u> Acidize w/1500 gals 15% NEFE		
28. PRODUCTION		
Date First Production <u>2-14-06</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pmpg - 2 - 1/2" x 1 3/4" x 20' pmp</u>	Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>2-26-06</u>	Hours Tested <u>24</u>	Choke Size <u>47/64</u>
Flow Tubing Press. <u>300</u>	Casing Pressure <u>60</u>	Calculated 24-Hour Rate <u>33.8</u>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>		
30. List Attachments <u>C-104, inclination surveys, Dual Laterolog, Compensated Neutron Log</u>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Paula Hale</u>		Printed Name <u>Paula Hale</u> Title <u>Sr. Reg. Sp.</u> Date <u>3/07/06</u>
E-mail Address <u>phale@rangeresources.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1122	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2630	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2824	T. Devonian	T. Menefee	T. Madison
T. Queen 3270	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3596	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3827	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3649.....to...3813.....

No. 3, from.....to.....

No. 2. from...3827.....to....4036.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1122	1122	
1122	2630	1508	
2630	2824	194	
2824	3431	607	
3431	3827	396	
3827	4500	673	