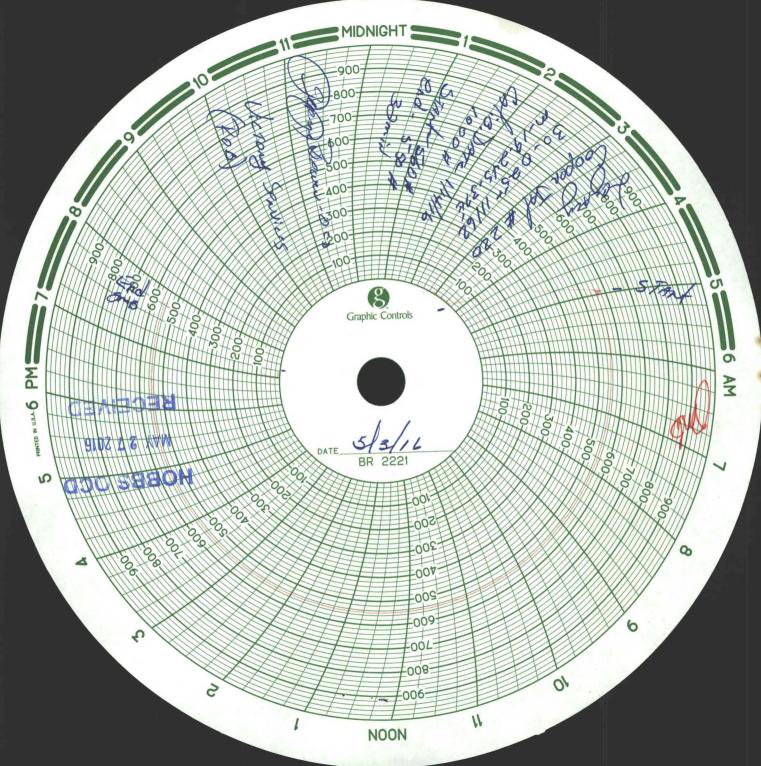
Office Sta	ite of New Mexico	Form C-103			
District I – (575) 393-6161 HOBB Energy , Min	nerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 2 7QUI6CON	30-025-11162 5. Indicate Type of Lease				
<u>District III</u> – (505) 334-6178	South St. Francis Dr.	STATE FEE FED			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVEDS a	nta Fe. NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State off & das Lease 140.			
SUNDRY NOTICES AND REPOR	RTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	COOPER JAL UNIT				
	her INJECTION	8. Well Number 220			
2. Name of Operator		9. OGRID Number			
LEGACY RESERVES OPERA 3. Address of Operator	TING LP	240974 10. Pool name or Wildcat			
PO BOX 10848, MIDLAND, TX	Jalmat; Tans-Y-7R/Langlie Mattix; 7R-Q-G				
4. Well Location					
Unit Letter M : 660 feet fr	om the <u>SOUTH</u> line and <u>o</u>	feet from the <u>WEST</u> line			
	rnship 24S Range 37E	NMPM County LEA			
11. Elevation (Sa	how whether DR, RKB, RT, GR, etc.				
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data			
11 1					
NOTICE OF INTENTION TO	SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABA					
TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE CON					
	CASING/CEMEN	11 JOB 🔲			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
CLOSED-LOOP SYSTEM OTHER:	OTHER: 5 YEAR	R MIT TEST-UIC PURPOSES			
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1					
proposed completion or recompletion.					
05/03/16 – 5 YEAR MIT. PRESSURE CASING T	O 560#, WITNESSED BY GEORG	GE BOWER-NMOCD, CHART			
ATTACHED.	o soon, will book by obere				
Spud Date:	Rig Release Date:				
I hereby certify that the information above is true and c	complete to the best of my knowledge	ge and belief.			
()					
CICNATURE AMILIA LINA	TITLE COMPLIANCE COORE	DATE 05/04/0016			
SIGNATURE NIMILY MA	_ TITLE_COMPLIANCE COORD	DINATORDATE _05/24/2016			
Type or print nameLAURA PINA	E-mail address: _lpina@legacyl	p.com PHONE: 432-689-5200			
For State Use Only	α I Ω	1 1			
ADDROVED DV. New Jon	TITLE and son Alex	DATE 6/24/16			
APPROVED BY: Conditions of Approval (if any):	TILLE OF WINDIE W/ 1C	DATE 0/29/16			
Conditions of Approval (Ivally).	V				



State of INEW INTENTO

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

HOBBS OCD

MAY 2 7 2016

		BRADEN	HEAD TE	ST REPO	ORT			
Operator Name LEACY						30	API Num	ber -11/62 -
Cooper Fal								Well No.
	100	7. St	urface Locat	ion	ling.			102230
UJ Lot Section Township Range			Feet from N/S Line		ie	Feet From	E/W Line	County
m 19 245 372 660 5						628	W	Lea
/			Well Statu	S				,
YES NO	YES SHUT-IN	NO (NJ	INJECTOR	SWD	OIL	PRODUCER GAS	5/	DATE _
d.							1 9	4/2
		OBS	ERVED D	ATA				
Arrest Land				1 1 1 1 1 1 1				
	(A)Surface	(B)Intern	<u>n(1)</u>	(C)Interm(2)		(D)Prod		(E)Tubing
Pressure	4	N	A	NA			0	690
Flow Characteristics								CO2
Puff Steady Flow	(X) N	Y/N Y/N		Y/N		,	Y/A)	WTR
Surges	Y/N			Y / N Y / N			YIN	GAS
Down to nothing	(Y) N	Y / N Y / N		Y/N			9/ N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y/A	Y/N		Y / N			Y / N)	
Water	Y / N)	Y / N		Y/N			Y/W	-
Remarks – Please state for ea	ch string (A,B,C,D,E) pertir	nent information	regarding blee	d down or cor	ntinuous	s build up if applies		
1.3								
Signature:				OIL CONSERVATION DIVISION				
Printed name:			E	Entered into RBDMS				
Title:					F	Re-test	Ma	1-
E-mail Address:	1			En P			////	
Date: 355/3/	Phone:		15.16	11 h 12 m			U	X = 1 - 1 - 1 - 1
1 1 1	Witness							