Date: JUN 1 6 2016

HOBBS OCD

JUN 2 2 2016

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Property Name NORTH HOBBS (G/SA) UNIT Surface Location Surface Location Feet from NS Line Setting (A,B,C,D,E) pertinent information regarding bleed down or continuous build up More and the surface (A) Surface (A) Surface (B) Surfac		Well No.
Color Colo		516
Well Status Well Status Well Status TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL PRODUCT OBSERVED DATA CANSurface (B)Interm(1) (C)Interm(2) Pressure DN/H PA/A Flow Characteristics Puff DN Y/N Y/N Steady Flow Y/N Y/N Y/N Surges Y/N Y/N Y/N Down to nothing Y/N Y/N Y/N Water Y/N Y/N Y/N Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up APALL LO TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL PRODUCT OBSERVED DATA (C) INJ PRODUCT OBSERVED DATA DATA PA/A P/A Y/N Y/N Steady Flow Y/N Y/N Surges Y/N Y/N Y/N Water Y/N Y/N Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up APALL LO TA'D WELL NO YES OBSERVED DATA OBSERVED DATA		1
TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL PRODUCT OBSERVED DATA (A)Surface (B)Interm(1) (C)Interm(2) Pressure		
TA'D WELL NO YES SHUT-IN NO INJ INJECTOR SWD OIL PRODUCT OBSERVED DATA (A)Surface (B)Interm(1) (C)Interm(2) ressure		
OBSERVED DATA OBSERVED DATA (A)Surface (B)Interm(1) (C)Interm(2) ressure	CED	DATE
(A)Surface (B)Interm(1) (C)Interm(2) ressure		DATE
Colorem(2) Col		
ressure Dow Characteristics	Law	
Puff Divide the property of t	(D)Prod Csng	(E)Tubing
Puff D N Y N Y N Steady Flow Y N Y N Y N Surges Y N Y N Y N Down to nothing Y N Y N Y N Gas or Oil Y N Y N Y N Water Y N Y N Y N emarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up Mlw L S 75 - 499 - 4454 L - I - I U L - I - I U L - I - I U Steady Flow Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N Water Y N Y N Wat	500	675
Steady Flow Y/N Surges Y/N Y/N Y/N Y/N Y/N Down to nothing Y/N Gas or Oil Y/N Water Y/N Y/N Y/N Y/N Y/N Y/N Y/N Y/		CO2
Surges Y/N Y/N Y/N Y/N Gas or Oil Y/N Water Y/N Y/N Y/N Y/N Y/N Y/N Y/N Y/	Y/N	/ N WTR / N GAS Type of Fluid Injected for Waterflood if
Down to nothing Y/N Gas or Oil Y/N Water Y/N Y/N Y/N Y/N Y/N Y/N Water Y/N Y/N Pemarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up Mlw L 575-499 - 4454 L-1-14	Y/N	
Gas or Oil Y/N Water Y/N Y/N Y/N Y/N Water Y/N Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up Mlw L 575-499 - 4454 L-1-14	Y/N	
Water Y/N Y/N Y/N emarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up ### ### ### ### ### ### ### ### ### #	Y/N	
Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up Mlw U 575-499 - 4454 U-1-14	Y/N	applies.
gnature: 700 and 100 B and 100 B		
Mendy Ahmm OII	L CONSERVA	ATION DIVISION
	Entered into RBDMS	
	Re-test 2000	

Phone: 806-592-6280

Witness: