

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38220
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. B0-0085
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
4. Well Location Unit Letter L : 2530 feet from the South line and 1240 feet from the West line Section 16 Township 21S Range 37E NMPM County Lea		8. Well Number 080
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to CO, add pay and acidize, per the attached procedure.

Spud Date:

1/19/2007

Rig Release Date:

2/4/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/20/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Malaysia Brown TITLE Dist Supervisor DATE 6/27/2016
Conditions of Approval (if any):

WBDU 80 (API: 30-25-38220) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

- Day 1:** MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.
- Day 2:** RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.
- Day 3:** MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 40 ft, 40 shots), POOH
- Day 4:** RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,725'. Set packer at +/- 6,500'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 6,400'. Set RBP at +/- 6,400'. Set packer at +/- 5,950'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 5,850'. Set RBP at +/- 5,850'. Set packer at +/- 5,575'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.
- Day 5:** RIH w/ 2-7/8" tubing and SN to +/- 6,754'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 80 Perforations					
Guns: 3-3/8" TAG w/SDP Charges					
Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6548	6549	2	1	2
Drinkard	6578	6579	2	1	2
Drinkard	6591	6595	5	1	5
Drinkard	6601	6603	3	1	3
Drinkard	6636	6640	5	1	5
Drinkard	6658	6669	12	1	12
Drinkard	6679	6682	4	1	4
Drinkard	6687	6693	7	1	7
Total			40		40



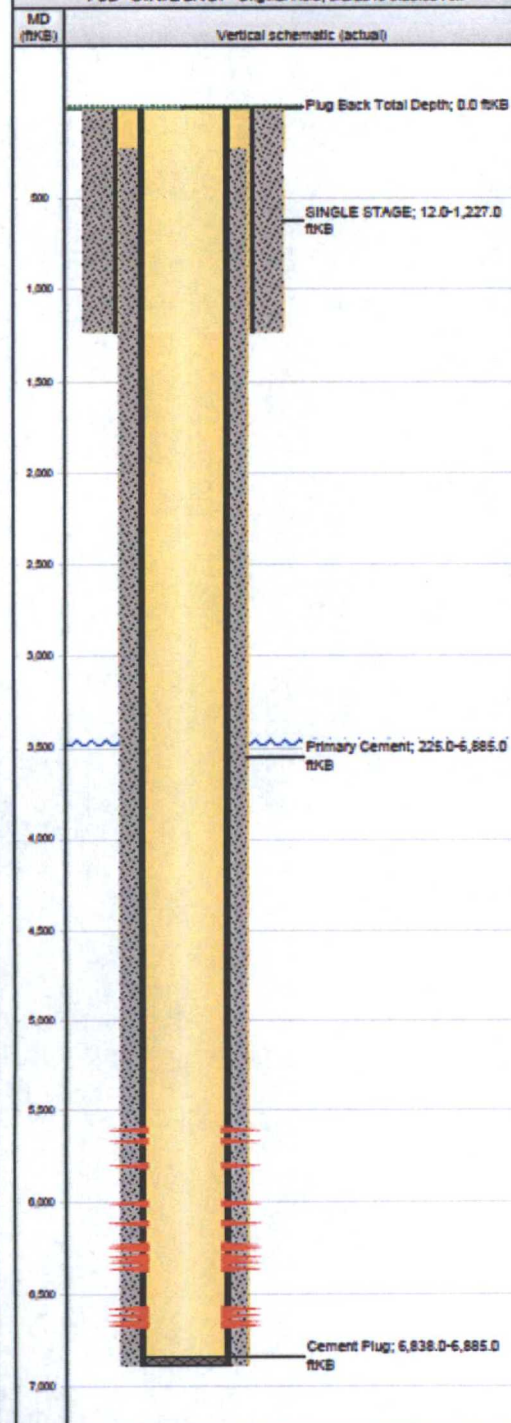
Downhole Well Profile

Well Name: WBDU 80

Reference Datum: KB

API/WHI 3002538220	Surface Legal Location 2337 PSL, 1247 PNL, Unit L, Sec 18, T...	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose PUD
Spud Date 1/19/2007 18:00	Original Drilling Rig Release 2/4/2007 00:00	Original KB Elevation (ft) 3,477.0	Ground Elevation (ft) 3,465.0	KB-Ground Distance (ft) 12.0	Casing Flange Elevation (ft)
PBTD (ftKB) Original Hole - 0	Total Depth Ad (TVD) (ftKB)				

PUD - STATE DA 21 - Original Hole, 5/2/2016 9:20:50 AM



Casing Strings

Cag Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,227.0
Prod 1	5 1/2	17.00	J-55	6,885.0

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)				
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ft/ft)				
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description	OD (in)	Top (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Botm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
2/28/2007	Blindbry	5,604	5,608	No	2.0	10
2/28/2007	Blindbry	5,662	5,668	No	2.0	14
2/28/2007	Blindbry	5,800	5,804	No	2.0	10
2/28/2007	Blindbry	6,006	6,010	No	2.0	10
2/23/2007	Tubb	6,114	6,118	No	2.0	10
2/23/2007	Tubb	6,234	6,238	No	2.0	10
2/23/2007	Tubb	6,250	6,256	No	2.0	14
2/23/2007	Tubb	6,298	6,304	No	2.0	14
2/23/2007	Tubb	6,328	6,332	No	2.0	10
2/23/2007	Tubb	6,360	6,364	No	2.0	10
2/21/2007	Drinkard	6,582	6,588	No	2.0	14
2/21/2007	Drinkard	6,616	6,620	No	2.0	10
2/21/2007	Drinkard	6,648	6,652	No	2.0	10
2/21/2007	Drinkard	6,668	6,672	No	2.0	10

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
1/5/2007		0	

Comments

Comment