Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 27 2016
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-38231

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. B0-0085

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: West Blinebry Drinkard Unit (WBDU) / 37346

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 082

2. Name of Operator: Apache Corporation

9. OGRID Number 873

3. Address of Operator: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

10. Pool name or Wildcat: Eunice; B-T-D, North (22900)

4. Well Location
Unit Letter J : 2630 feet from the South line and 1360 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3480' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☑	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to CO, add pay and acidize, per the attached procedure.

Spud Date: 4/8/2007 Rig Release Date: 4/16/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/20/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/27/2016

Conditions of Approval (if any):

WBDU 82 (API: 30-25-38231) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

Day 1: MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.

Day 2: RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.

Day 3: MIRU WL. RIH and perforate the Blinebry and Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 79 ft, 79 shots), POOH

Day 4: RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,700'. Set packer at +/- 6,500'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 6,300'. Set RBP at +/- 6,300'. Set packer at +/- 5,950'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 5,900'. Set RBP at +/- 5,900'. Set packer at +/- 5,600'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.

Day 5: RIH w/ 2-7/8" tubing and SN to +/- 6,747'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 82 Perforations					
Guns: 3-3/8" TAG w/SDP Charges					
Zone	**Top**	**Bottom**	**Feet**	**SPF**	**Shots**
Blinebry	5760	5775	16	1	16
Blinebry	5785	5795	11	1	11
Blinebry	5810	5815	6	1	6
Drinkard	6535	6540	6	1	6
Drinkard	6549	6555	7	1	7
Drinkard	6565	6575	11	1	11
Drinkard	6605	6609	5	1	5
Drinkard	6615	6620	6	1	6
Drinkard	6645	6655	11	1	11
		Total	**79**		**79**

Current Wellbore Diagram

Apache

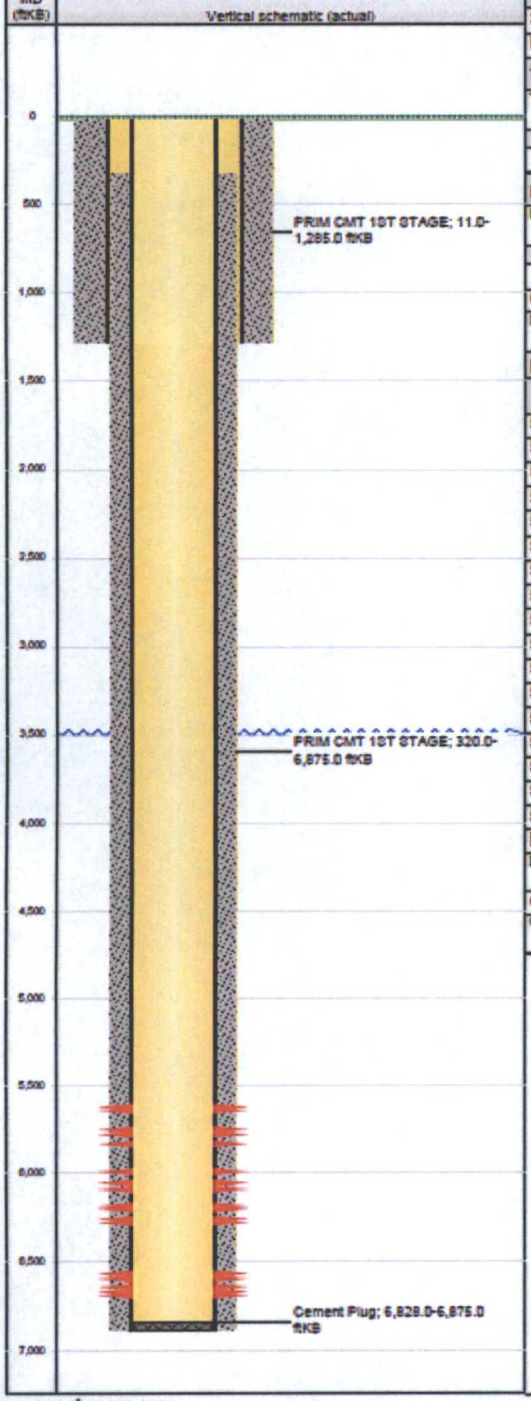
Downhole Well Profile

Well Name: WBDU 82

Reference Datum: KB

API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Purpose
3002538231	2620' FSL, 1260' FEL, Unit J, Sec 10, T-2...	EUNICE AREA		NEW MEXICO	PUD
Spud Date	**Original Drilling Rig Release**	**Original KB Elevation (ft)**	**Ground Elevation (ft)**	**KB-Ground Distance (ft)**	**Casing Flange Elevation (ft)**
4/8/2007 00:01	4/17/2007 10:30	3,491.0	3,480.0	11.0	
PBTD (All) (ftKB)			**Total Depth All (TVD) (ftKB)**		
			Original Hole - 10,364.9		

PUD - STATE DA 23 - Original Hole, 5/2/2016 9:22:48 AM



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,285.0
Prod 1	5 1/2	17.00	J-55	6,875.0

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description	OD (in)	Top (ftKB)	Run Date

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
5/9/2007	Blinebry	5,621	5,625	No	2.0	10
5/9/2007	Blinebry	5,641	5,645	No	2.0	10
5/9/2007	Blinebry	5,748	5,752	No	2.0	10
5/9/2007	Blinebry	5,778	5,782	No	2.0	10
5/9/2007	Blinebry	5,828	5,832	No	2.0	10
5/4/2007	Tubb	5,990	5,994	No	2.0	10
5/4/2007	Tubb	6,050	6,056	No	2.0	14
5/4/2007	Tubb	6,093	6,097	No	2.0	10
5/4/2007	Tubb	6,180	6,184	No	2.0	10
5/4/2007	Tubb	6,204	6,210	No	2.0	14
5/4/2007	Tubb	6,253	6,257	No	2.0	10
5/4/2007	Tubb	6,276	6,280	No	2.0	10
5/2/2007	Drinkard	6,558	6,562	No	2.0	10
5/2/2007	Drinkard	6,586	6,590	No	2.0	10
5/2/2007	Drinkard	6,632	6,638	No	2.0	14
5/2/2007	Drinkard	6,660	6,664	No	2.0	10
5/2/2007	Drinkard	6,680	6,684	No	2.0	10

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)

Comments

Comment