

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 JUN 27 2016
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-38267
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-1557
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
8. Well Number 063
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter D : 110 feet from the North line and 1195 feet from the West line
 Section 16 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to CO, add pay and acidize, per the attached procedure.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/20/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/27/2016
 Conditions of Approval (if any):

WBDU 63 (API: 30-25-38267) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

- Day 1:** MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.
- Day 2:** RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.
- Day 3:** MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 42 ft, 42 shots), POOH
- Day 4:** RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,700'. Set packer at +/- 6,400'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 6,400'. Set RBP at +/- 6,400'. Set packer at +/- 6,200'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 5,900'. Set RBP at +/- 5,900'. Set packer at +/- 5,575'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.
- Day 5:** RIH w/ 2-7/8" tubing and SN to +/- 6,747'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 63 Perforations**Guns: 3-3/8" TAG w/SDP Charges**

Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6481	6484	4	1	4
Drinkard	6488	6489	2	1	2
Drinkard	6524	6526	3	1	3
Drinkard	6578	6590	13	1	13
Drinkard	6600	6606	7	1	7
Drinkard	6617	6620	4	1	4
Drinkard	6652	6660	9	1	9
Total			42		42



Downhole Well Profile

Well Name: **WBDU 63**

Reference Datum: **KB**

AP#/OW# 3002538267	Surface Legal Location 110' PNL, 110' PNL, Unit D, Sec 16, T-2	Field Name EUNICE AREA	License #	State/Province NEW MEXICO	Well Purpose PUD
Spud Date 4/5/2007 10:00	Original Drilling Rig Release 4/25/2007 22:00	Original KB Elevation (ft) 3,516.0	Ground Elevation (ft) 3,505.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
PBD (ft) (ftKB)			Total Depth All (TVD) (ftKB)		

PUD - STATE C TRACT 12 31 - Original Hole, 5/2/2016 8:53:31 AM		Casing Strings					
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)	
		Surface	8 5/8	24.00	J-55	1,286.0	
		Prod 1	5 1/2	17.00		6,845.0	
Tubing Strings							
Tubing Description		Run Date	String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	
Rod Strings							
Rod Description		Run Date	String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	
Other In Hole							
Description		OD (in)	Top (ftKB)	Run Date			
Perforations							
Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total	
5/30/2007	Blinebry	5,629	5,635	No	2.0	14	
5/30/2007	Blinebry	5,654	5,658	No	2.0	10	
5/30/2007	Blinebry	5,750	5,754	No	2.0	10	
5/30/2007	Blinebry	5,834	5,840	No	2.0	14	
5/25/2007	Tubb	6,256	6,260	No	2.0	10	
5/25/2007	Tubb	6,270	6,274	No	2.0	10	
5/25/2007	Tubb	6,284	6,290	No	2.0	14	
5/25/2007	Tubb	6,322	6,326	No	2.0	10	
5/22/2007	Drinkard	6,466	6,470	No	2.0	10	
5/22/2007	Drinkard	6,508	6,512	No	2.0	10	
5/22/2007	Drinkard	6,592	6,596	No	2.0	10	
5/22/2007	Drinkard	6,610	6,614	No	2.0	10	
5/22/2007	Drinkard	6,626	6,630	No	2.0	10	
5/22/2007	Drinkard	6,646	6,650	No	2.0	10	
5/22/2007	Drinkard	6,662	6,666	No	2.0	10	
Plug Back Total Depths							
Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)				
Comments							
Comment							