Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 27 2016
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-39119

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. B0-1732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: West Blinebry Drinkard Unit (WBDU) / 37346

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number 098

2. Name of Operator: Apache Corporation

9. OGRID Number 873

3. Address of Operator: 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

10. Pool name or Wildcat: Eunice; B-T-D, North (22900)

4. Well Location
Unit Letter B : 1260 feet from the North line and 1330 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3485' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☑	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to CO, add pay and acidize, per the attached procedure.

Spud Date: 6/15/2009 Rig Release Date: 6/24/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/20/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/27/2016

Conditions of Approval (if any):

WBDU 98 (API: 30-25-39119) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

Day 1: MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.

Day 2: RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.

Day 3: MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 49 ft, 49 shots), POOH

Day 4: RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,700'. Set packer at +/- 6,430'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 6,325'. Set RBP at +/- 6,325'. Set packer at +/- 6,100'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP and PUH to 5,825'. Set RBP at +/- 5,825'. Set packer at +/- 5,575'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.

Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.

Day 5: RIH w/ 2-7/8" tubing and SN to +/- 6,764'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 98 Perforations					
Guns: 3-3/8" TAG w/SDP Charges					
Zone	**Top**	**Bottom**	**Feet**	**SPF**	**Shots**
Drinkard	6583	6595	13	1	13
Drinkard	6606	6612	7	1	7
Drinkard	6626	6632	7	1	7
Drinkard	6651	6656	6	1	6
Drinkard	6670	6685	16	1	16
		Total	**49**		**49**

Current Wellbore Diagram

Apache

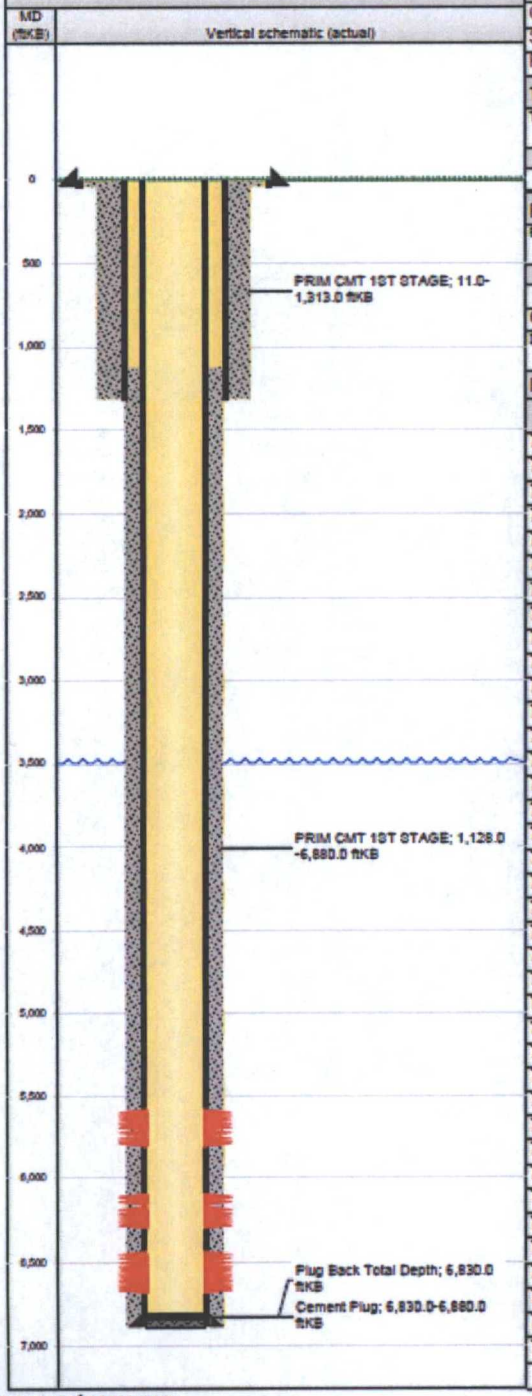
Downhole Well Profile

Well Name: WBDU 98

Reference Datum: KB

API/UWI	Surface Legal Location	Field Name	License #	State/Province	Well Purpose
3002539119	1260' FNL, 1330' FEL, Unit B, Sec 10, T-...	EUNICE AREA (WBDU)		NEW MEXICO	PUD
Spud Date	**Original Drilling Rig Release**	**Original KB Elevation (ft)**	**Ground Elevation (ft)**	**KB-Ground Distance (ft)**	**Casing Flange Elevation (ft)**
6/15/2009 22:00	7/5/2009 07:30	3,496.0	3,485.0	11.0	
PBTD (All) (ftKB)			**Total Depth All (TVD) (ftKB)**		
Original Hole - 6,830					

PUD - WEST BLINEBRY DRINKARD UNIT 98 - Original Hole, 5/2/2016 9:...



Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	16	65.00	H-40	40.0
Surface	8 5/8	24.00	K-55	1,313.0
Prod 1	5 1/2	17.00	K-55	6,880.0

Tubing Strings

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)

Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description		OD (in)	Top (ftKB)	Run Date

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
7/10/2009	Blinebry	5,599	5,599	No	2.0	2
7/10/2009	Blinebry	5,608	5,608	No	2.0	2
7/10/2009	Blinebry	5,621	5,621	No	2.0	2
7/10/2009	Blinebry	5,631	5,631	No	2.0	2
7/10/2009	Blinebry	5,645	5,645	No	2.0	2
7/10/2009	Blinebry	5,650	5,650	No	2.0	2
7/10/2009	Blinebry	5,658	5,658	No	2.0	2
7/10/2009	Blinebry	5,676	5,676	No	2.0	2
7/10/2009	Blinebry	5,684	5,684	No	2.0	2
7/10/2009	Blinebry	5,691	5,691	No	2.0	2
7/10/2009	Blinebry	5,696	5,696	No	2.0	2
7/10/2009	Blinebry	5,698	5,698	No	2.0	2
7/10/2009	Blinebry	5,725	5,725	No	2.0	2
7/10/2009	Blinebry	5,733	5,733	No	2.0	2
7/10/2009	Blinebry	5,763	5,763	No	2.0	2
7/10/2009	Blinebry	5,770	5,770	No	2.0	2
7/10/2009	Blinebry	5,776	5,776	No	2.0	2
7/10/2009	Blinebry	5,786	5,786	No	2.0	2
7/10/2009	Blinebry	5,790	5,790	No	2.0	2
7/10/2009	Blinebry	5,795	5,795	No	2.0	2
7/10/2009	Blinebry	5,799	5,799	No	2.0	2
7/8/2009	Tubb	6,114	6,114	No	2.0	2
7/8/2009	Tubb	6,118	6,118	No	2.0	2
7/8/2009	Tubb	6,124	6,124	No	2.0	2
7/8/2009	Tubb	6,138	6,138	No	2.0	2
7/8/2009	Tubb	6,144	6,144	No	2.0	2
7/8/2009	Tubb	6,148	6,148	No	2.0	2
7/8/2009	Tubb	6,188	6,188	No	2.0	2
7/8/2009	Tubb	6,193	6,193	No	2.0	2
7/8/2009	Tubb	6,210	6,210	No	2.0	2
7/8/2009	Tubb	6,217	6,217	No	2.0	2
7/8/2009	Tubb	6,222	6,222	No	2.0	2
7/8/2009	Tubb	6,231	6,231	No	2.0	2
7/8/2009	Tubb	6,238	6,238	No	2.0	2
7/8/2009	Tubb	6,246	6,246	No	2.0	2
7/8/2009	Tubb	6,262	6,262	No	2.0	2
7/8/2009	Tubb	6,266	6,266	No	2.0	2
7/8/2009	Tubb	6,275	6,275	No	2.0	2