

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS CO
JUN 27 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B0-1732-0001
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBUDU) / 37346
8. Well Number 113
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
Unit Letter A : 1290 feet from the North line and 330 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to CO, add pay and acidize, per the attached procedure.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

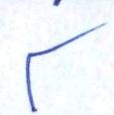
SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/20/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/27/2016

Conditions of Approval (if any):



WBDU 113 (API: 30-25-392⁷27) Proposed Procedure

Clean out, add pay, and acid stimulate Blinebry, Tubb, Drinkard

- Day 1:** MIRU. NU HBOP. POOH w/pump and rods. Scan out of hole w/ 2-7/8" tubing. PU and RIH w/bit and drill collars on 2-7/8" work string.
- Day 2:** RU and break circulation with foam nitrogen unit. Clean out well to PBTD. Circulate clean. POOH and LD bit and drill collars.
- Day 3:** MIRU WL. RIH and perforate the Drinkard as per the attached sheet w/ 3-3/8" slick guns loaded w/ Owen TAG-3375-311SL charges (or similar) @ 1 SPF, 180 deg phasing (total 52 ft, 52 shots), POOH
- Day 4:** RIH w/ 2-7/8" work string, treating packer, and RBP. Set RBP at +/- 6,740'. Set packer at +/- 6,425'. Acidize the Drinkard formation down 2-7/8" work string w/5,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 6,350'. Set RBP at +/- 6,350'. Set packer at +/- 6,075'. Acidize the Tubb formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP and PUH to 5,875'. Set RBP at +/- 5,875'. Set packer at +/- 5,600'. Acidize the Blinebry formation down 2-7/8" work string w/3,000 gal of 15% HCl-NE-FE-BXDX acid w/scale inhibitor and rock salt @ +/- 10 BPM (max pressure = 4,000 psia). Release packer. Wash out salt.
- Retrieve RBP. POOH w/ 2-7/8" work string, packer, and RBP. LD 2-7/8" work string.
- Day 5:** RIH w/ 2-7/8" tubing and SN to +/- 6,733'. Swab well for approximately 4 hours to flow back any scale and/or insoluble iron. RIH w/ pump and rods. Place well on production. RDMO.

WBDU 113 Perforations**Guns: 3-3/8" TAG w/SDP Charges**

Zone	Top	Bottom	Feet	SPF	Shots
Drinkard	6526	6529	4	1	4
Drinkard	6565	6568	4	1	4
Drinkard	6605	6612	8	1	8
Drinkard	6636	6640	5	1	5
Drinkard	6654	6657	4	1	4
Drinkard	6662	6665	4	1	4
Drinkard	6680	6690	11	1	11
Drinkard	6696	6698	3	1	3
Drinkard	6714	6722	9	1	9
Total			52		52



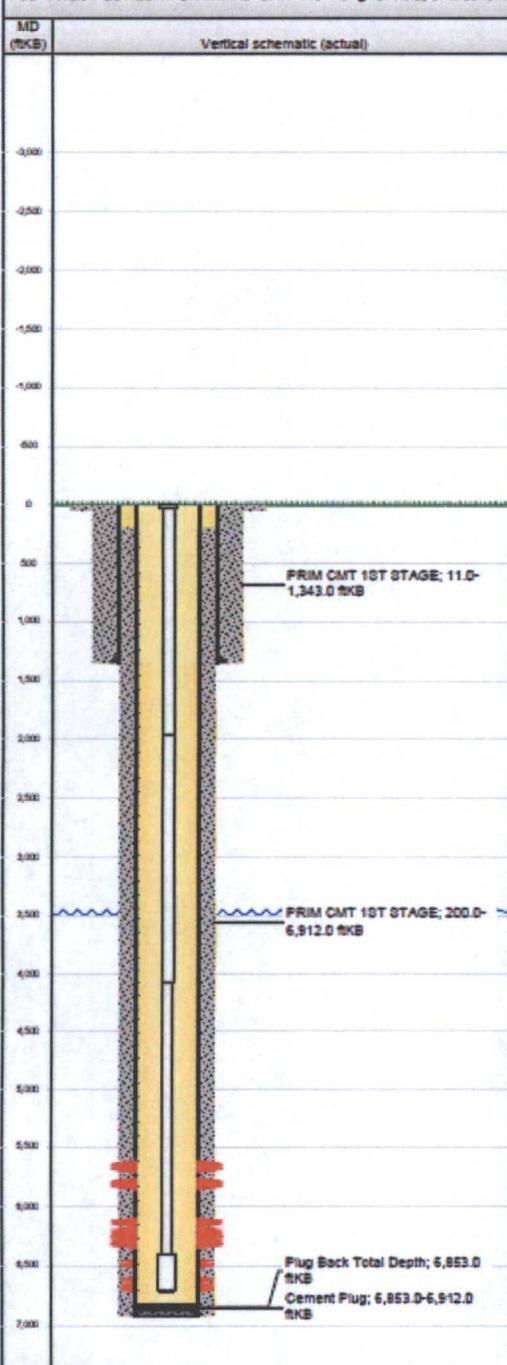
Downhole Well Profile

Well Name: WBDU 113

Reference Datum: KB

APN/OWI 3002536277	SURFACE Legal Location 12807 PNL, 200 PDL, Unit A, Sec 10, T-3	Field Name EUNICE AREA (WBDU)	License #	State/Province NEW MEXICO	Well Purpose PUD
Spud Date 9/15/2009 13:45	Original Drilling Rig Release	Original KB Elevation (ft) 3,478.0	Ground Elevation (ft) 3,467.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
PBD (AS) (ft/KB) Original Hole - 6,853			Total Depth All (TVD) (ft/KB) Original Hole - 6,911.0		

PUD - WEST BLINEBRY DRINKARD UNIT 113 - Original Hole, 5/13/2016...



Casing Strings				
Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ft/KB)
Surface	8 5/8	24.00	K-55	1,343.0
Prod 1	5 1/2	17.00	K-55	6,912.0

Tubing Strings						
Tubing Description	Run Date	String Length (ft)	Set Depth (ft/KB)			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade

Rod Strings						
Rod Description	Run Date	String Length (ft)	Set Depth (ft/KB)			
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade
Polished Rod	2/18/2016	6,730.0	6,729.0			
1	Norris	Chromed	1 1/2			26.00
1			1			2.00
77	Noms	Grade 40	1	2.90	K	1,925.00
85	Noms	Grade 40	7/8	2.22	K	2,125.00
93	Norris	Grade 40	3/4	1.63	K	2,325.00
12	Norris		1 1/2	6.01		300.00
1			7/8			2.00
1			7/8			1.00
1			1 1/4			24.00

Other In Hole				
Description	OD (in)	Top (ft/KB)	Run Date	

Perforations						
Date	Type	Top (ft/KB)	Botm (ft/KB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
10/3/2009	Blinebry	5,635	5,635	No	2.0	2
10/3/2009	Blinebry	5,641	5,641	No	2.0	2
10/3/2009	Blinebry	5,648	5,648	No	2.0	2
10/3/2009	Blinebry	5,658	5,658	No	2.0	2
10/3/2009	Blinebry	5,661	5,661	No	2.0	2
10/3/2009	Blinebry	5,670	5,670	No	2.0	2
10/3/2009	Blinebry	5,685	5,685	No	2.0	2
10/3/2009	Blinebry	5,690	5,690	No	2.0	2
10/3/2009	Blinebry	5,787	5,787	No	2.0	2
10/3/2009	Blinebry	5,793	5,793	No	2.0	2
10/3/2009	Blinebry	5,802	5,802	No	2.0	2
10/3/2009	Blinebry	5,808	5,808	No	2.0	2
10/3/2009	Blinebry	5,811	5,811	No	2.0	2
10/3/2009	Blinebry	5,823	5,823	No	2.0	2
10/3/2009	Blinebry	5,826	5,826	No	2.0	2
10/3/2009	Blinebry	5,831	5,831	No	2.0	2
10/3/2009	Blinebry	5,838	5,838	No	2.0	2
10/3/2009	Tubb	6,118	6,118	No	2.0	2
10/3/2009	Tubb	6,127	6,127	No	2.0	2
10/3/2009	Tubb	6,139	6,139	No	2.0	2
10/3/2009	Tubb	6,143	6,143	No	2.0	2
10/3/2009	Tubb	6,148	6,148	No	2.0	2
10/3/2009	Tubb	6,195	6,195	No	2.0	2
10/3/2009	Tubb	6,211	6,211	No	2.0	2
10/3/2009	Tubb	6,217	6,217	No	2.0	2
10/3/2009	Tubb	6,227	6,227	No	2.0	2
10/3/2009	Tubb	6,231	6,231	No	2.0	2
10/3/2009	Tubb	6,237	6,237	No	2.0	2



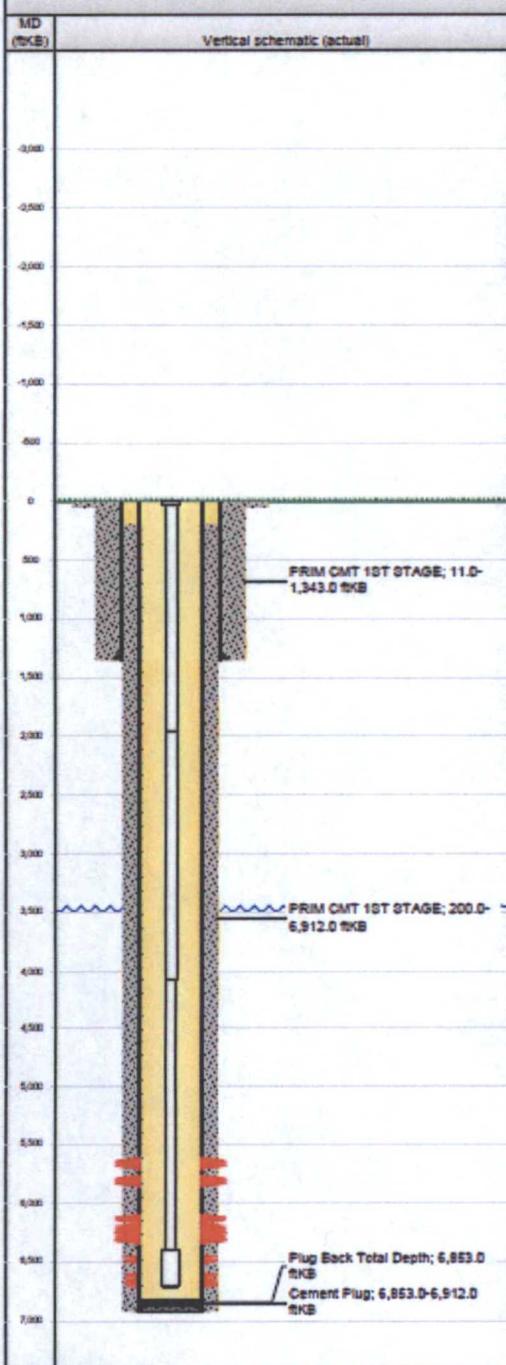
Downhole Well Profile

Well Name: WBDU 113

Reference Datum: KB

AP/OWN 3002536277	SURFACE LEGS LOCATION 1287 P.M., 337 P.D., Unit A, Sec 16, T-2	FIELD NAME EUNICE AREA (WBDU)	LICENSE #	STATE/PROVINCE NEW MEXICO	WELL PURPOSE PUD
Spud Date 9/15/2009 13:45	Original Drilling Rig Release	Original KB Elevation (ft) 3,478.0	Ground Elevation (ft) 3,467.0	KB-Ground Distance (ft) 11.0	Casing Flange Elevation (ft)
FIELD (ft) (RKB) Original Hole - 6,853			Total Depth All (ft) (RKB) Original Hole - 6,911.6		

PUD - WEST BLINEBRY DRINKARD UNIT 113 - Original Hole, 5/13/2016...



Casing Strings					
Cap Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ft) (KB)	
Surface	8 5/8	24.00	K-55	1,343.0	
Prod 1	5 1/2	17.00	K-55	6,912.0	

Tubing Strings					
Tubing Description	Run Date	String Length (ft)	Set Depth (ft) (KB)		
Item Des	Jct	Make	Model	OD (in)	Wt (lb/ft)

Rod Strings					
Rod Description	Run Date	String Length (ft)	Set Depth (ft) (KB)		
Item Des	Jct	Make	Model	OD (in)	Wt (lb/ft)
Rod	2/18/2016	6,730.0	6,729.0		
Polished Rod	1	Nomis	Chromed	1 1/2	26.00
Pony Rod	1			1	2.00
Sucker Rod	77	Nomis	Grade 40	1	2.90 K
Sucker Rod	85	Nomis	Grade 40	7/8	2.22 K
Sucker Rod	93	Nomis	Grade 40	3/4	1.63 K
Sinker Bar	12	Nomis		1 1/2	6.01
Rod Guide	1			7/8	2.00
On Off Tool	1			7/8	1.00
Rod Insert Pump	1			1 1/4	24.00

Other In Hole			
Description	OD (in)	Top (ft) (KB)	Run Date

Perforations							
Date	Type	Top (ft) (KB)	Bot (ft) (KB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total	
10/3/2009	Blinebry	5,635	5,635	No	2.0	2	
10/3/2009	Blinebry	5,641	5,641	No	2.0	2	
10/3/2009	Blinebry	5,648	5,648	No	2.0	2	
10/3/2009	Blinebry	5,658	5,658	No	2.0	2	
10/3/2009	Blinebry	5,661	5,661	No	2.0	2	
10/3/2009	Blinebry	5,670	5,670	No	2.0	2	
10/3/2009	Blinebry	5,685	5,685	No	2.0	2	
10/3/2009	Blinebry	5,690	5,690	No	2.0	2	
10/3/2009	Blinebry	5,787	5,787	No	2.0	2	
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10/3/2009	Blinebry	5,831	5,831	No	2.0	2	
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10/3/2009	Tubb	6,127	6,127	No	2.0	2	
10/3/2009	Tubb	6,139	6,139	No	2.0	2	
10/3/2009	Tubb	6,143	6,143	No	2.0	2	
10/3/2009	Tubb	6,148	6,148	No	2.0	2	
10/3/2009	Tubb	6,195	6,195	No	2.0	2	
10/3/2009	Tubb	6,211	6,211	No	2.0	2	
10/3/2009	Tubb	6,217	6,217	No	2.0	2	
10/3/2009	Tubb	6,227	6,227	No	2.0	2	
10/3/2009	Tubb	6,231	6,231	No	2.0	2	
10/3/2009	Tubb	6,237	6,237	No	2.0	2	