

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS
JUN 27 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02345
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 815 W. 10 th Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
4. Well Location Unit Letter K: 1980 feet from the South line and 1887 feet from the West line Section 19 - Township 18S - Range 34E NMPM Lea County, New Mexico		8. Well Number 122
		9. OGRID Number 20497
		10. Pool name or Wildcat EK-Yates-SR-Queen
		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MI & RU CU, TOH w/Salta lined tbg & pkr.
- Re-perforate from 4678'- 4686' w/8 spf.
- TIH w/pkr & tbg. to 4700'+
- Spot xylene across perforations overnight.
- Set pkr & acidize w/750 gals 71/2% NEFE. Swab load back
- Fractures treat w/10,000 gallons gelled KCL w/25,000 lbs sand.
- Swab part of load back
- Release pkr & circulate hole clean.
- TOH w/pkr & tbg.
- TIH w/plastic lined pkr & Salta tbg. Set pkr @ 4600'±
- Run MIT test for NMOCD
- Return well to injection

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE June 23, 2016

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: (817) 332-1377

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 6/23/2016
Conditions of Approval (if any):