

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27759
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
8. Well Number 401
9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator  
Seely Oil Company

3. Address of Operator  
815 W.10<sup>th</sup> Street, Fort Worth, TX 76102

4. Well Location

Unit Letter K: 1980 feet from the South line and 1830 feet from the West line

Section 30 - Township 18S - Range 34E NMPM Lea County, New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & RU CU, TOH w/Salta lined tbg. & pkr.
2. Re-perforate Penrose Sand Unit from 4702' to 4709' w/8 spf.
3. TIH w/pkr & tbg. to 4710'±
4. Spot xylene across perforations overnight.
5. Acidize w/750 gals 71/2% NEFE. Swab load back
6. Fractures treat w/10,000 gallons gelled KCL w/25,000 lbs. sand.
7. Swab part of load back
8. Release pkr & circulate hole clean.
9. TOH w/pkr & tbg.
10. TIH w/ plastic lined pkr & Salta tbg. Set pkr @ 4650'±
11. Run MIT test for NMOCD
12. Return well to injection

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE: President DATE: June 23, 2016

Type or print name David L. Henderson E-mail address: [dhenderson@seelyoil.com](mailto:dhenderson@seelyoil.com) PHONE: (817) 332-1377

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APPROVED BY: Mary G Brown TITLE: Dist Supervisor DATE: 6/28/2016

Conditions of Approval (if any):