

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24815
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ALICE PADDOCK
8. Well No.	6
9. Pool Name or Wildcat	TUBB OIL AND GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3351'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>O</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>2230'</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3351'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ADD PERFS, CLEAN OUT & ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO CLEAN OUT THE SUBJECT WELL, ADD TUBB PERFS & ACIDIZE.

THE CURRENT WELLBORE DIAGRAM AND THE INTENDED PROCEDURE ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/28/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 03 2006
DeSoto/Nichols 12-93 ver 1.0

Well: **Alice Paddock #6**

Reservoir: **Tubb Oil & Gas**

Location:
660' FSL & 2230' FEL
Section: 1
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3351'
DF:
KB: 12'

Current
Wellbore Diagram

Well ID Info:
Refno: EO0679
API No: 3002524815
L5/L6: UCU470510
Spud Date:
Compl. Date:

Surf. Csg:
Size 9 5/8
Weight 36#
Set @ 1252'
With: 500 sxs
Hole Size:
Circ: Yes
TOC @ Surface

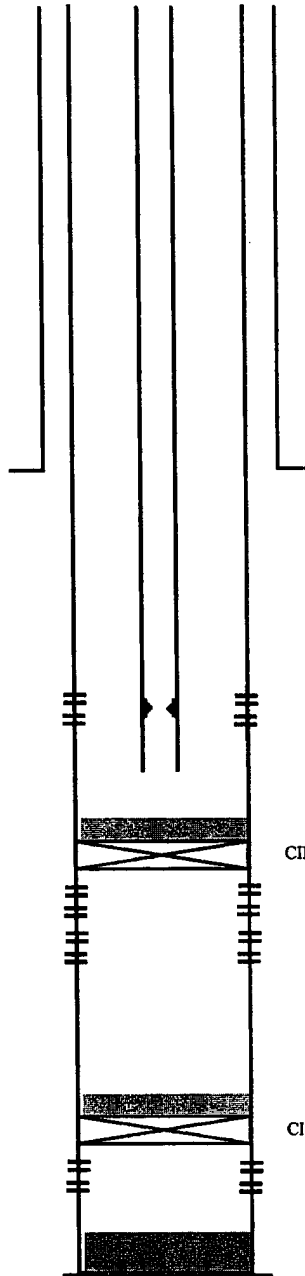
See Tbg Detail
11/7/2005

Tubb
Perfs: Status
5984'-6260' Open

Drinkard
Perfs: Status
6356'-6952' Open

Wantz Granite Wash
Perfs: Status
7423-7455' Open

PBTD: 6290'
TD: 7478'



CIBP @ 6310' W/20' CMT

CIBP @ 7380' W/20' CMT

Prod. Csg:
Size 7"
Weight 20#,23#,26#
Set @ 7503'
With: 800 sxs
Hole Size:
Circ: No
TOC @ 2280'
By Temperature Survey

Updated: 7-Jun-05
By: Felix Trevino

Alice Paddock #6
API #30-025-14815
660' FSL & 2230' FEL
S1, T22S, R37E
Tubb Oil & Gas
Lea County, New Mexico

3/13/06

PROCEDURE

Use 2% KCl for all fluids put on well.

1. Displace flowline w/ fresh water. Have Field Specialist close valve at header. Pressure test line according to type. All polypipe (SDR7 and SDR11) will be tested to 100 psi. All steel lines will be tested to 500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If tests good, bleed off pressure and open valve at header. Document this process in the morning report.
2. MIRU Key PU & RU. ND WH. Unseat pump and POOH w/ rods (see Tbg Detail). Install BOP's & EPA equipment. Test BOP when possible. Release TAC & POOH w/ 2-3/8" production tbg (see Tbg Detail). Tbg and rods should not need to be sent in.
3. PU 6-1/8" bit on 2-7/8" WS. RIH to top of fill and C/O using air unit if necessary (PBSD 6290'). POOH.
4. MIRU BakerAtlas WL. RIH w/ 3-1/8" slick guns w/ 120 degree phasing loaded with 2 SPF & 23 gram charges. Perforate the following intervals tied back to Schlumberger Borehole Compensated Sonic log dated 8/25/74 using GR reading:

Top Perf	Bottom Perf	Net Feet	Total Holes
5988	5993	5	10
6005	6012	7	14
6014	6016	2	4
6030	6038	8	16
6092	6097	5	10
6100	6104	4	8
6149	6159	10	20
6178	6184	6	12
6189	6194	5	10
6244	6250	6	12

5. RIH w/ 7" packer on WS. Test 2-7/8" WS to 4500 psi while RIH. Set pkr @ 5850'. Load and test BS.
6. MIRU DS. Acidize perms 5984'-6260' w/ 5,500 gals 15% NEFE HCl acid at a max rate of 6 BPM dropping 350 1.3 SG balls spaced evenly throughout job. Observe a max surface pressure of 4,500 psi. Displace acid w/ 2% KCl to top perf. Record ISIP, 5, and 10 SIP. RD DS.

7. Release pkr and RIH to 6260' to knock balls off perfs. PU and reset pkr @ 5900'. RU swab and swab well recording volumes, pressures, & fluid levels. Discuss results with Engineering.
8. Release pkr and POOH. RIH w/ 2-3/8" production tbg & hang off as per ALS recommendation (**hang tbg above perfs to due to sand problems**). NDBOP NUWH. RIH w/ rods and pump as per ALS.
9. RD Key PU & RR. Turn well over to production. Contact Lease Operator and inform them that the well is ready for operation.

Engineer - Keith Lopez

432-687-7120 Office

432-631-3281 Cell

432-661-6156 Home