

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28849

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CH Weir A

8. Well Number **15**

9. OGRID Number

4323

10. Pool name or Wildcat

Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter **H** : **1980** feet from the **North** line and **988** feet from the **East** line
Section **12** Township **20S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3559' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Monument Tubb/Weir Blinebry East/Skaggs Drinkard** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

UNDER THE PROVISIONS OF RULE 303 C (5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS, WEIR BLINEBRY EAST (PERFS 5726'-5942'), MONUMENT TUBB (PERFS 6337'-6583'), AND SKAGGS DRINKARD (6634'-6873') IN THE CAPTIONED WELL. CURRENTLY, PRODUCTION FROM THE BLINEBRY AND DRINKARD ARE DHC. ADDING THE TUBB WILL SIGNIFICANTLY INCREASE PRODUCTION RATES. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

DHC-Order No. HOB-0005A

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Keith Lopez TITLE PETR. ENGINEER DATE 01/04/2006

Type or print name
For State Use Only

E-mail address:

Telephone No.
(432) 687-7120

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 28 2006

Conditions of Approval (if any):

REQUEST FOR EXCEPTION TO RULE 303-A
FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

Operator

Chevron U.S.A., Inc.
15 Smith Road
Midland, TX 79705

Lease Name and Well Number

CH Weir A #15
1980' FNL & 988' FEL, Unit Letter H
Section 12, T20S, R37E
Lea County, New Mexico

Division Order

Pre-approved pools or area established by Division Order No. R-11363.

Pools To Be Commingled In Weir A #15

(63800) East Weir Blinebry (Oil)
(47090) Monument Tubb (Gas) ✓ (Oil)
(57000) Skaggs Drinkard (Oil) ✓

Perforated Intervals (Wellbore diagrams attached)

Blinebry (5726'-5942')
Tubb (6365'-6630')
Drinkard (6634'-6873')

Location Plat

Attached

Well Test Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

<u>Pool</u>	<u>BOPD</u>	<u>BWPD</u>	<u>MCFPD</u>	<u>Estimation Method</u>
Blinebry	5	2	20	Current production & allocation factors
Tubb	2	30	186	CH Weir A #18 IP (1 40 acre South)
Drinkard	17	31	65	Current production & allocation factors
Totals	24	63	271	

<u>Allocated %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Gas %</u>	<u>Remarks</u>
Blinebry	16.00	3.00	7.00	Calculated using above production volumes.
Tubb	29.00	48.00	69.00	Calculated using above production volumes.
Drinkard	55.00	49.00	24.00	Calculated using above production volumes.
Totals	100.00	100.00	100.00	

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification

Well is on a fee lease.

Well: **CH Weir A 15**

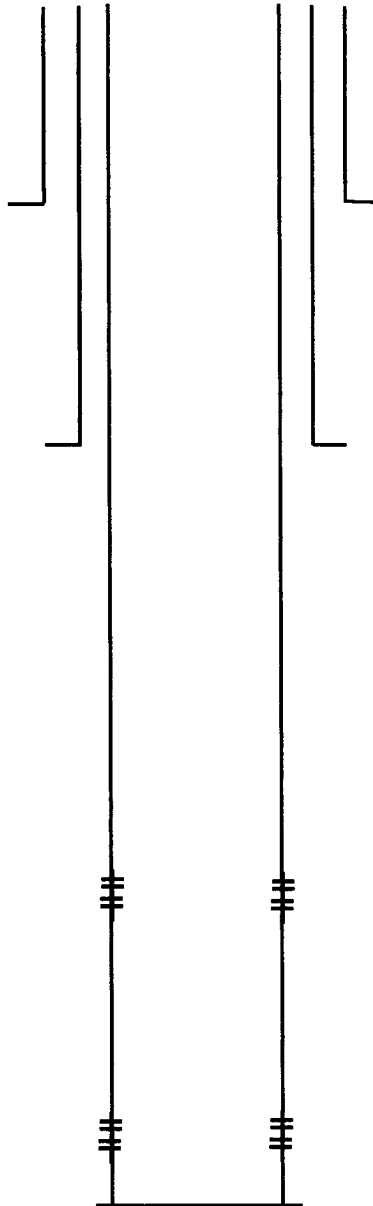
Field: Skaggs

Reservoir: **All-Pools-New Mexico**

Location: 1980 FNL & 988' FEL
Unit: H
Section: 12
Township: 20S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3559'
DF:
KB: 3575'

Current
Wellbore Diagram



Perfs: **Status**
Blinbry 5726 - 5942 opened

Perfs: **Status**
Drinkard 6634' - 6873' opened

TD = 7000'

Well ID Info:
Refno: FM 1481
API No: 300252884900
L5/L6: L21/1300
Spud Date 9/26/1984
ComplDate 10/23/1984

Surf. Csg:
Size 13 3/8
Weight 54.5# K-55
Set: @ 1450'
With: 1400 sx
Hole Size: 17.5
Circ: yes
TOC @

Int. Csg:
Size 8 5/8
Weight 24# & 32# K-55
Set: @ 4000'
With: 2700 sx
Hole Size: 12.25
Circ: yes
TOC @

Prod. Csg:
Size 5.5
Weight 15.5# K-55
Set @ 7,000'
With: 1100 sx
Hole Size: 8.875
Circ: yes
TOC @

Updated: 15-Aug-05
By:

PBTD: 6,990 '
TD: 7,000 '

Well: **CH Weir A 15**

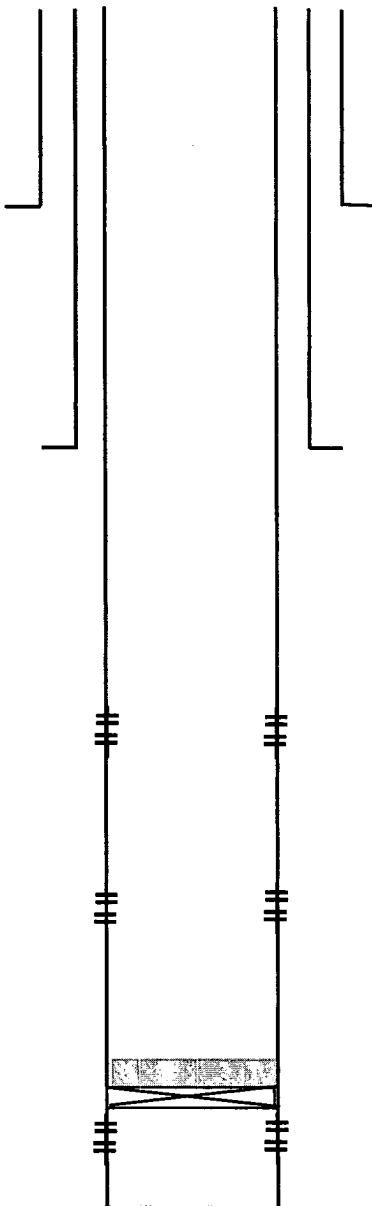
Field: Skaggs

Reservoir: All-Pools-New Mexico

Location: 1980 FNL & 988' FEL
Unit: H
Section: 12
Township: 20S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3559'
DF:
KB: 3575'

Proposed
Wellbore Diagram



TD = 7000'

Well ID Info:
Refno: FM 1481
API No: 300252884900
L5/L6: L21/1300
Spud Date 9/26/1984
ComplDate 10/23/1984

Surf. Csg:
Size 13 3/8
Weight 54.5# K-55
Set @ 1450'
With: 1400 sx
Hole Size: 17.5
Circ: yes
TOC @

Int. Csg:
Size 8 5/8
Weight 24# & 32# K-55
Set @ 4000'
With: 2700 sx
Hole Size: 12.25
Circ: yes
TOC @

Prod. Csg:
Size 5.5
Weight 15.5# K-55
Set @ 7,000'
With: 1100 sx
Hole Size: 8.875
Circ: yes
TOC @

Updated: 10-Mar-06
By: LOPK

Perfs: Blinebry 5726' - 5942' open

Perfs: Tubb 6337'-6583' open

Perfs: Drinkard 6634' - 6873' closed

PBTD: 6,600 '
TD: 7,000 '

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-28849	² Pool Code 63800	³ Pool Name Weir Blinebry East
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 15
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3575' KB

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	20S	37E		1980	North	988	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code			¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

12	12	1980' #15 988'
17	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Keith Lopez SignatureKeith Lopez Printed NamePetr. Engineer TitleFebruary 22, 2006	
18	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor:Certificate Number	

District I
1625 N. French Dr., Hobbs, NM 88240

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811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-28849	² Pool Code 47090	³ Pool Name Monument Tubb
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 15
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3575' KB

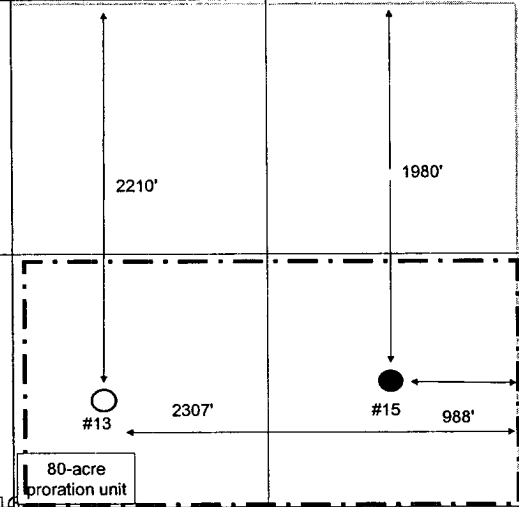
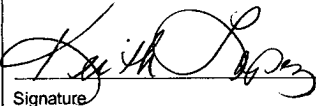
¹⁰ **Surface Location**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	20S	37E		1980	North	988	East	Lea

¹¹ **Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

12 	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature  Printed Name Keith Lopez Title Petr. Engineer February 22, 2006
	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor: Certificate Number

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-28849	² Pool Code 57000	³ Pool Name Skaggs Drinkard
⁴ Property Code 011131	⁵ Property Name Weir, C.H. -A-	⁶ Well Number 15
⁷ OGRID No. 4323	⁸ Operator Name Chevron Corporation	⁹ Elevation 3575' KB

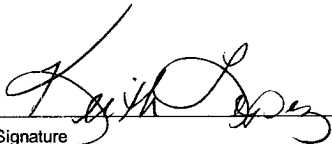
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	12	20S	37E		1980	North	988	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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WELL TEST REPORT

Lease: **WEIR, C. H. -A-**

Field: **SKAGGS**

Reservoir: **ALL POOLS - NEW**

Well:

Field Code: **L21**

Resv Code: **0000004056**

Unique Code: **UCL211300**

Battery: **WEIR- CH A BAT**

Wellbore: **428621**

API No: **300252884900**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0				99	PR		6385	11/25/05	
	0	0	0				99	PR		6280	9/19/05	
	0	0	0				99	PR		6280	9/19/05	
	0	0	0				99	PR		6395	5/22/04	
	0	0	0				99	PR		6487	7/4/04	
	0	0	0				99	PR		6750	2/22/05	
	0	0	0				99	PR		6454	4/8/04	
	0	0	0				99	PR		6230	11/23/03	
	0	0	0				99	PR		6518	10/14/02	
	0	0	0				99	PR		6276	8/29/03	
	0	0	0				99	PR		6478	1/2/04	
3/5/06	12	56	35		2917	17.6	99	PR		6250	3/8/06	68
2/18/06	12	46	34		2833	20.7	99	PR		6414	1/22/06	58
1/5/06	22	9	85		3864	71.0	99	PR		6414	1/22/06	31
12/3/05	28	3	116		4131	90.3	99	PR		6280	9/19/05	31
10/27/05	21	23	100		4762	47.7	99	PR		6280	9/19/05	44
9/3/05	18	65	99		5501	21.7	99	PR		6750	7/23/05	83
8/7/05	20	52	125		6435	27.3	99	PR		6750	7/23/05	72
7/26/05	19	55	137		7224	25.7	99	PR		6750	7/3/05	74
6/6/05	22	59	164		7442	27.2	99	PR		6741	4/15/05	81
5/7/05	23	43	110		4774	34.8	99	PR		6741	4/15/05	66
4/9/05	29	51	150		5172	36.3	99	PR		6741	4/15/05	80
3/12/05	33	48	153		4635	40.7	99	PR		6744	3/4/05	81
2/5/05	32	56	153		4779	36.4	99	PR		6481	12/5/04	88
1/12/05	43	37	139		3237	53.8	99	PR		6481	12/5/04	80
12/20/04	32	32	127		3983	50.0	99	PR		6481	12/5/04	64
11/20/04	33	51	140		4248	39.3	99	PR		6408	10/9/04	84
11/20/04	33	51	140		4248	39.3	99	PR		6408	10/9/04	84
10/9/04	20	60	141		7059	25.0	99	PR		6408	10/9/04	80
9/7/04	26	63	157		6033	29.2	99	PR		6487	8/7/04	89
8/7/04	24	59	154		6413	28.9	99	PR		6487	8/7/04	83
7/15/04	25	59	155		6196	29.8	99	PR		6487	7/4/04	84
6/12/04	25	55	137		5490	31.3	99	PR		6395	5/22/04	80
5/10/04	27	30	157		5810	47.4	99	PR		6454	4/8/04	57
4/13/04	44	50	159		3610	46.8	99	PR		6478	1/2/04	94
4/11/04	40	48	155		3873	45.5	99	PR		6478	1/2/04	88
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10/27/03	18	56	64		3540	24.3	99	PR		6276	8/29/03	74
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8/11/03	10	43	64		6372	18.9	99	PR		6008	6/20/03	53
7/4/03	10	40	80		8039	20.0	99	PR		6008	6/20/03	50
6/13/03	9	49	74		8356	15.2	99	PR		6008	6/20/03	58
5/6/03	8	41	61		7598	16.3	99	PR		6049	4/13/03	49
4/21/03	8	45	64		7965	15.1	99	PR		6049	4/13/03	53
4/21/03	8	45	64		7965	15.1	99	PR		6166	2/18/03	53
3/13/03	9	70	88		9803	11.4	99	PR		6166	2/18/03	79
2/18/03	10	70	78		7843	12.5	99	PR		6166	2/18/03	80
1/14/03	9	33	71		7843	21.4	99	PR		6518	10/14/02	42

WELL TEST REPORT

Lease: **WEIR, C. H. -A-**

Field: **SKAGGS**

Reservoir: **ALL POOLS - NEW**

Well:

Field Code: **L21**

Resv Code: **0000004056**

Unique Code: **UCL211300**

Battery: **WEIR- CH A BAT**

Wellbore: **428631**

API No: **300252964600**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
	0	0	0				99	PR		6350	12/30/05	
	0	0	0				99	PR		6350	12/30/05	
	0	0	0				99	PR		6087	6/26/05	
	0	0	0				99	PR		6818	4/8/04	
	0	0	0				99	PR		6350	4/15/05	
	0	0	0				99	PR		6818	5/16/05	
	0	0	0				99	PR		6294	2/29/04	
	0	0	0				99	PR		5766	9/16/02	
	0	0	0				99	PR		6687	8/29/03	
2/12/06	23	36	150		6522	39.0	99	PR		6350	12/30/05	59
2/7/06	19	30	135		7105	38.8	99	PR		6350	12/30/05	49
2/7/06	19	30	135		7105	38.8	99	PR		6350	12/30/05	49
2/6/06	26	42	112		4308	38.2	99	PR		6350	12/30/05	68
2/5/06	15	32	114		7600	31.9	99	PR		6350	12/30/05	47
12/15/05	6	0	107		17810	100.0	99	PR		6087	6/26/05	6
10/22/05	4	1	83		20833	80.0	99	PR		6087	6/26/05	5
9/8/05	9	5	109		12091	64.3	99	PR		6087	6/26/05	14
8/19/05	8	17	116		14460	32.0	99	PR		6087	6/26/05	25
7/7/05	9	14	127		14161	39.1	99	PR		6087	6/26/05	23
6/3/05	12	18	123		10213	40.0	99	PR		6818	5/16/05	30
5/12/05	18	38	148		8224	32.1	99	PR		6350	4/15/05	56
4/14/05	17	24	147		8650	41.5	99	PR		6818	3/20/05	41
3/20/05	15	11	136		9085	57.7	99	PR		6818	3/20/05	26
2/21/05	16	41	97		6066	28.1	99	PR		6818	10/9/04	57
1/14/05	12	13	133		11111	48.0	99	PR		6818	10/9/04	25
12/13/04	9	11	108		11982	45.0	99	PR		6818	10/9/04	20
11/5/04	10	12	110		10980	45.5	99	PR		6818	10/9/04	22
11/5/04	10	12	110		10980	45.5	99	PR		6818	10/9/04	22
10/22/04	10	14	118		11764	41.7	99	PR		6818	10/9/04	24
9/17/04	13	17	133		10256	43.3	99	PR		6818	8/16/04	30
8/16/04	8	9	113		14834	45.8	99	PR		6818	8/16/04	17
7/17/04	9	11	121		13399	45.0	99	PR		6818	4/8/04	20
6/8/04	12	10	134		11193	54.5	99	PR		6818	4/8/04	22
5/17/04	18	20	153		8497	47.4	99	PR		6818	4/8/04	38
4/5/04	17	15	145		8535	53.1	99	PR		6294	2/29/04	32
3/12/04	27	32	152		5628	45.8	99	PR		6294	2/29/04	59
2/15/04	9	30	73		8061	23.1	99	PR		5315	12/2/03	39
1/22/04	9	33	93		10348	21.4	99	PR		5315	12/2/03	42
10/14/03	16	26	143		8946	38.1	99	PR		6687	8/29/03	42
8/9/03	16	16	132		8272	50.0	99	PR		5887	6/8/03	32
7/27/03	14	23	137		9804	37.8	99	PR		5887	6/8/03	37
6/9/03	11	17	126		11497	39.3	99	PR		5887	6/8/03	28
5/22/03	15	16	129		8627	48.4	99	PR		6005	4/19/03	31
4/19/03	18	11	132		7353	62.1	99	PR		6005	4/19/03	29
4/19/03	18	11	132		7353	62.1	99	PR		6716	2/20/03	29
3/14/03	12	15	155		12908	44.4	99	PR		6716	2/20/03	27
2/20/03	14	16	133		9524	46.7	99	PR		6716	2/20/03	30
1/7/03	15	18	145		9673	45.5	99	PR		5766	9/16/02	33
12/7/02	8	5	77		9681	61.5	99	PR		5766	9/16/02	13
11/18/02	10	1	148		14804	90.9	99	PR		5766	9/16/02	11
11/18/02	10	1	148		14804	90.9	99	PR		5766	9/16/02	11

